


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Deep Creek Tribal 13-7-4-2E				
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> LELAND BENCH				
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>				
<b>6. NAME OF OPERATOR</b> UTE ENERGY UPSTREAM HOLDINGS LLC						<b>7. OPERATOR PHONE</b> 720 420-3235				
<b>8. ADDRESS OF OPERATOR</b> 1875 Lawrence St Ste 200, Denver, CO, 80202						<b>9. OPERATOR E-MAIL</b> rgarrison@uteenergy.com				
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> EDA 14-20-H62-6288			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Lee M. Smith						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b> 801-322-1235				
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> 825 North 300 West, Suite 225, Salt Lake City, UT 84103						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>				
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>			
<b>LOCATION AT SURFACE</b>	675 FSL 655 FWL		SWSW	7	4.0 S	2.0 E	U			
<b>Top of Uppermost Producing Zone</b>	675 FSL 655 FWL		SWSW	7	4.0 S	2.0 E	U			
<b>At Total Depth</b>	675 FSL 655 FWL		SWSW	7	4.0 S	2.0 E	U			
<b>21. COUNTY</b> UINTAH			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 655			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40				
			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 920			<b>26. PROPOSED DEPTH</b> MD: 7516 TVD: 7516				
<b>27. ELEVATION - GROUND LEVEL</b> 5149			<b>28. BOND NUMBER</b> 687C300004-CD			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 438496				
<b>Hole, Casing, and Cement Information</b>										
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Length</b>	<b>Weight</b>	<b>Grade &amp; Thread</b>	<b>Max Mud Wt.</b>	<b>Cement</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
<b>SURF</b>	12.25	8.625	0 - 752	24.0	J-55 ST&C	8.4	Light (Hibond)	264	1.35	14.8
<b>PROD</b>	7.875	5.5	0 - 7516	15.5	J-55 LT&C	9.2	Halliburton Light , Type Unknown	271	3.2	11.0
							50/50 Poz	329	1.46	13.5
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
<b>NAME</b> Lori Browne				<b>TITLE</b> Regulatory Specialist				<b>PHONE</b> 720 420-3246		
<b>SIGNATURE</b>				<b>DATE</b> 07/03/2011				<b>EMAIL</b> lbrowne@uteenergy.com		
<b>API NUMBER ASSIGNED</b> 43047517460000				<b>APPROVAL</b>  Permit Manager						

RECEIVED: August 24, 2011

**Ute Energy Upstream Holdings LLC**

Deep Creek Tribal 13-7-4-2E

Lot 4 (SW/SW) of Section 7, T4S, R2E

SHL and BHL: 675' FSL &amp; 655' FWL

Uintah County, Utah

**DRILLING PLAN**1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	3,725
Mahogany	4,046
Garder Gulch (TGR3)	5,205
Douglas	5,992
Black Shale	6,580
Castle Peak	6,733
Uteland	7,072
Wasatch	7,216
TD	7,516

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,725' – 7,216'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
<b>Surface casing</b> <b>8-5/8"</b> <b>Hole Size 12-1/4"</b>	0'	752'	24.0	J-55	STC	2,950	1,370	244,000
						12.34	5.73	13.53
<b>Prod casing</b> <b>5-1/2"</b> <b>Hole Size 7-7/8"</b>	0'	7,516'	15.5	J-55	LTC	4,810	4,040	217,000
						2.01	1.69	1.86

*Assumptions:*

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg  
 Pore pressure at surface casing shoe = 8.33 ppg  
 Pore pressure at prod casing shoe = 8.33 ppg  
 Gas gradient = 0.115 psi/ft

*Safety Factors:*

Burst = 1.100  
 Collapse = 1.125  
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

*Cementing Design:*

Job	Fill	Description	Sacks*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>		
<b>Surface casing</b>	752'	HALCEM 2% Calcium Chloride	264 357	14.8	1.35
<b>Prod casing</b> <b>Lead</b>	4,353'	EXTENDACEM 3% KCL	271 868	11.0	3.20
<b>Prod casing</b> <b>Tail</b>	2,411'	ECONOCHEM 3% KCL	329 481	13.5	1.46

\*Actual volume pumped will be 15% over the caliper log  
 - Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

#### 5. Drilling Fluids Program

From surface to ±752 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±752 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.



No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 752' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

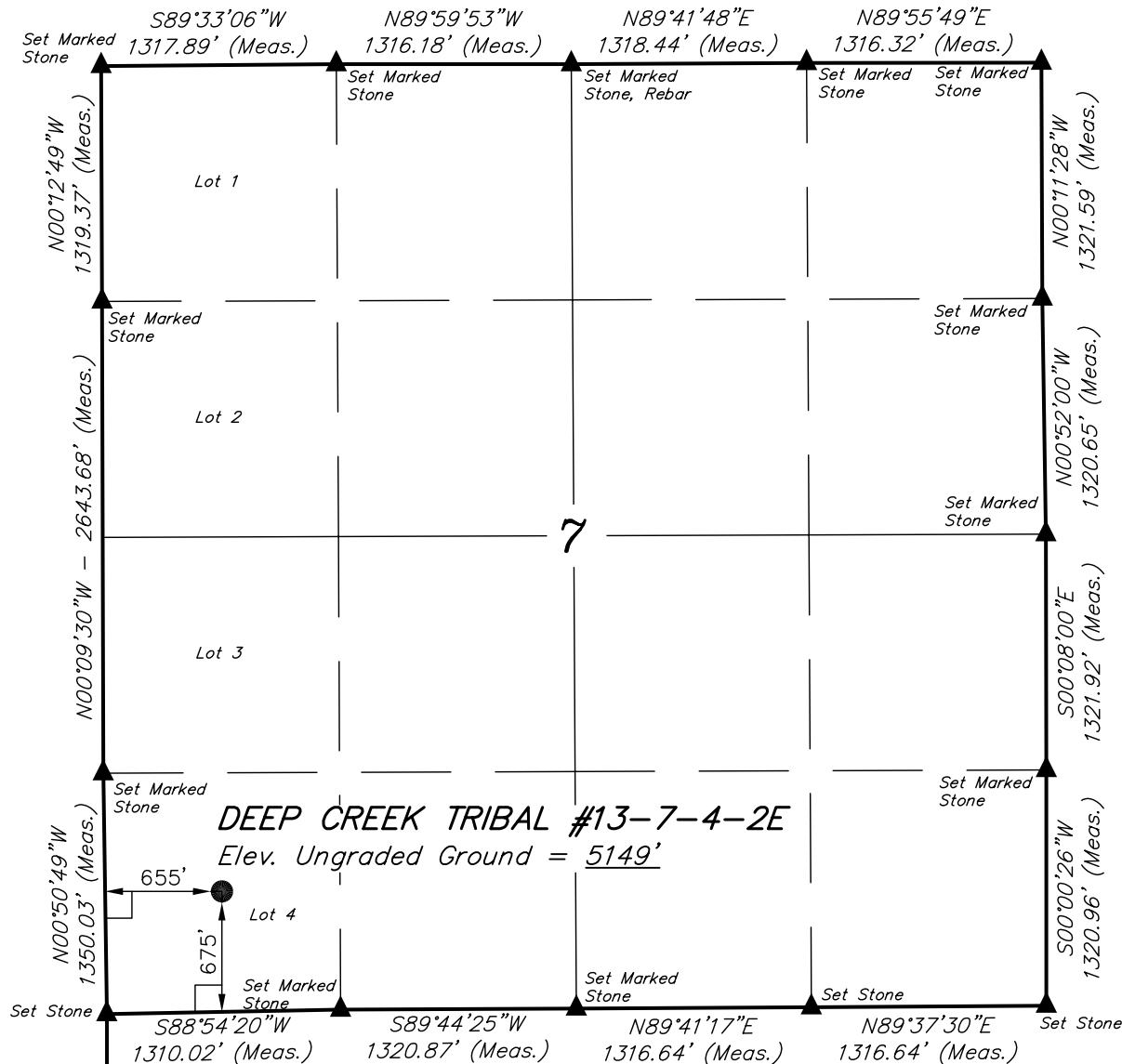
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in November, 2011, and take approximately five (5) days from spud to rig release and two weeks for completions.

**T4S, R2E, U.S.B.&M.****LEGEND:**

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°08'39.23" (40.144231)  
 LONGITUDE = 109°49'09.00" (109.819167)  
 (NAD 27)  
 LATITUDE = 40°08'39.37" (40.144269)  
 LONGITUDE = 109°49'06.48" (109.818467)

**UTE ENERGY**

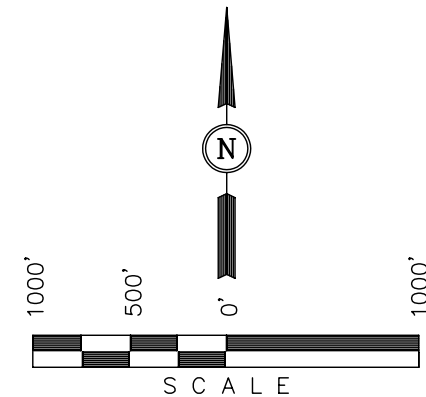
Well location, DEEP CREEK TRIBAL #13-7-4-2E,  
 located as shown in LOT 4 of Section 7, T4S,  
 R2E, U.S.B.&M., Uintah County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF  
 SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE  
 RANDLETT QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE  
 SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED  
 STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.  
 SAID ELEVATION IS MARKED AS BEING 4939 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

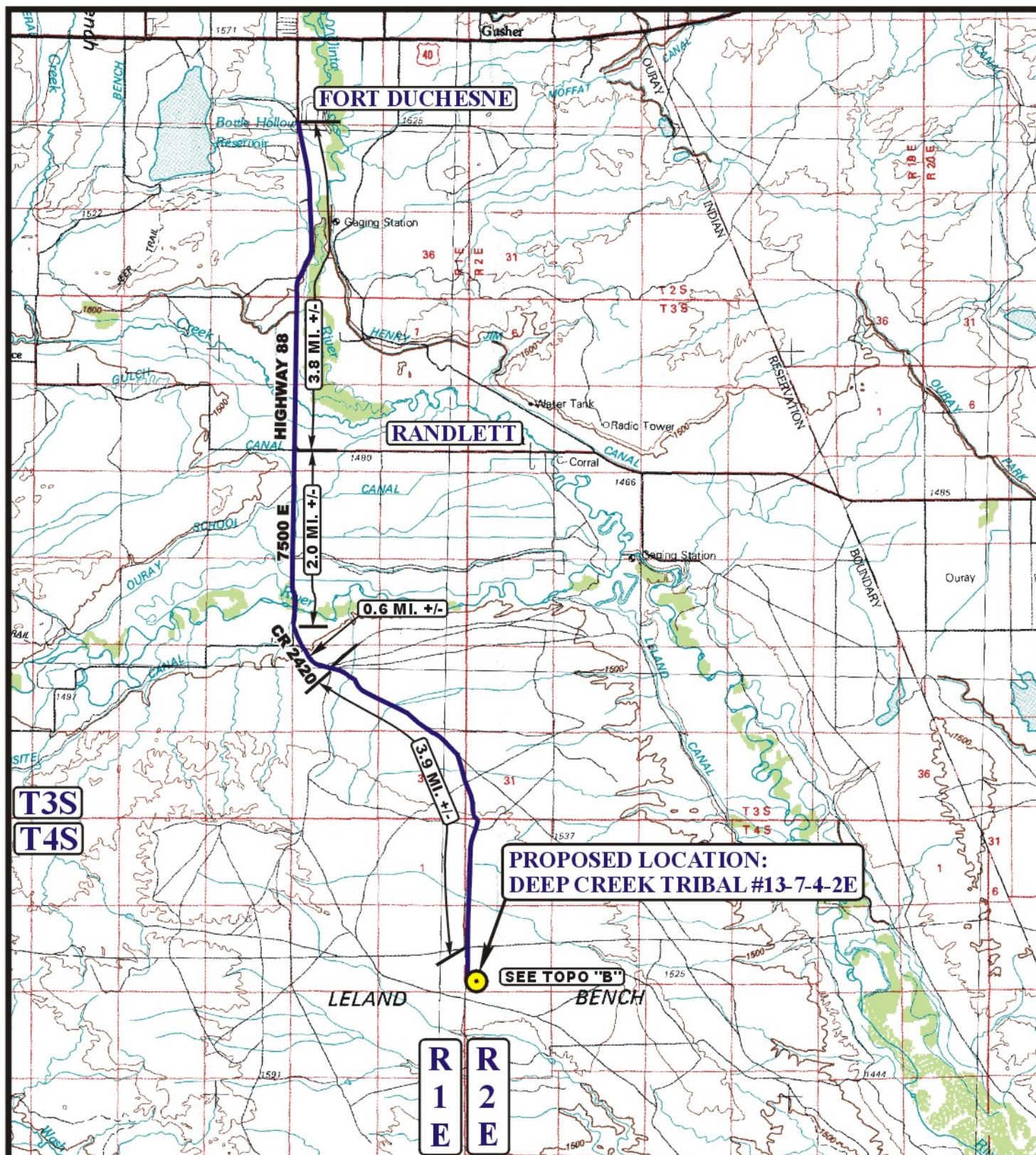
*Robert L. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH  
 04-20-11

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-07-11	DATE DRAWN: 04-18-11
PARTY B.B. C.A. J.I.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE UTE ENERGY	

**RECEIVED: July 03, 2011**





**LEGEND:**

**PROPOSED LOCATION**

**UTE ENERGY**

**DEEP CREEK TRIBAL #13-7-4-2E**  
**SECTION 7, T4S, R2E, U.S.B.&M.**  
**675' FSL 655' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



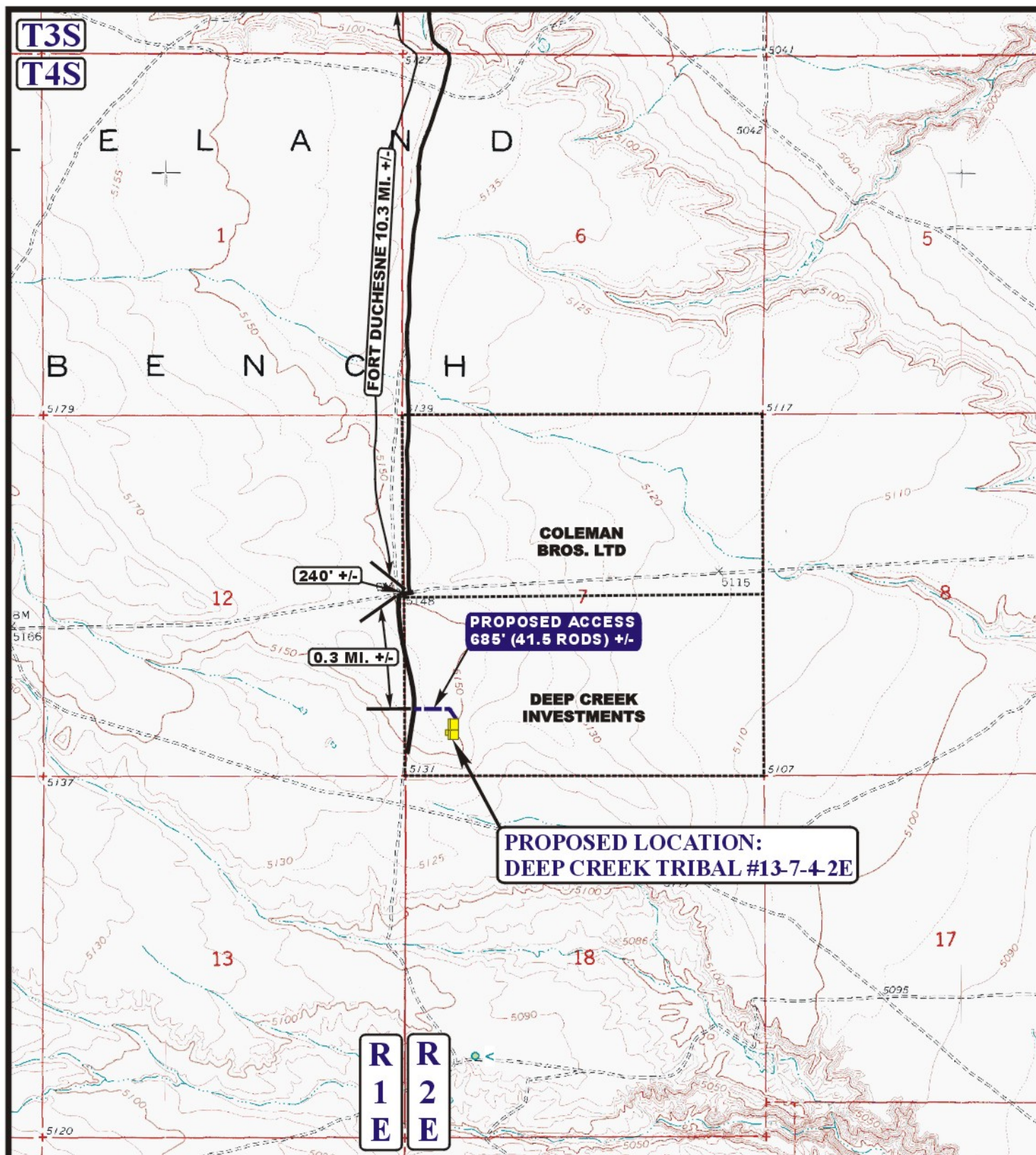
**ACCESS ROAD**  
**MAP**

**04 14 11**  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.F. REVISED: 00-00-00







**LEGEND:**

————— EXISTING ROAD  
 - - - - - PROPOSED ACCESS ROAD



**UTE ENERGY**

**DEEP CREEK TRIBAL #13-7-4 2E**  
**SECTION 7, T4S, R2E, U.S.B.&M.**  
**675' FSL 655' FWL**



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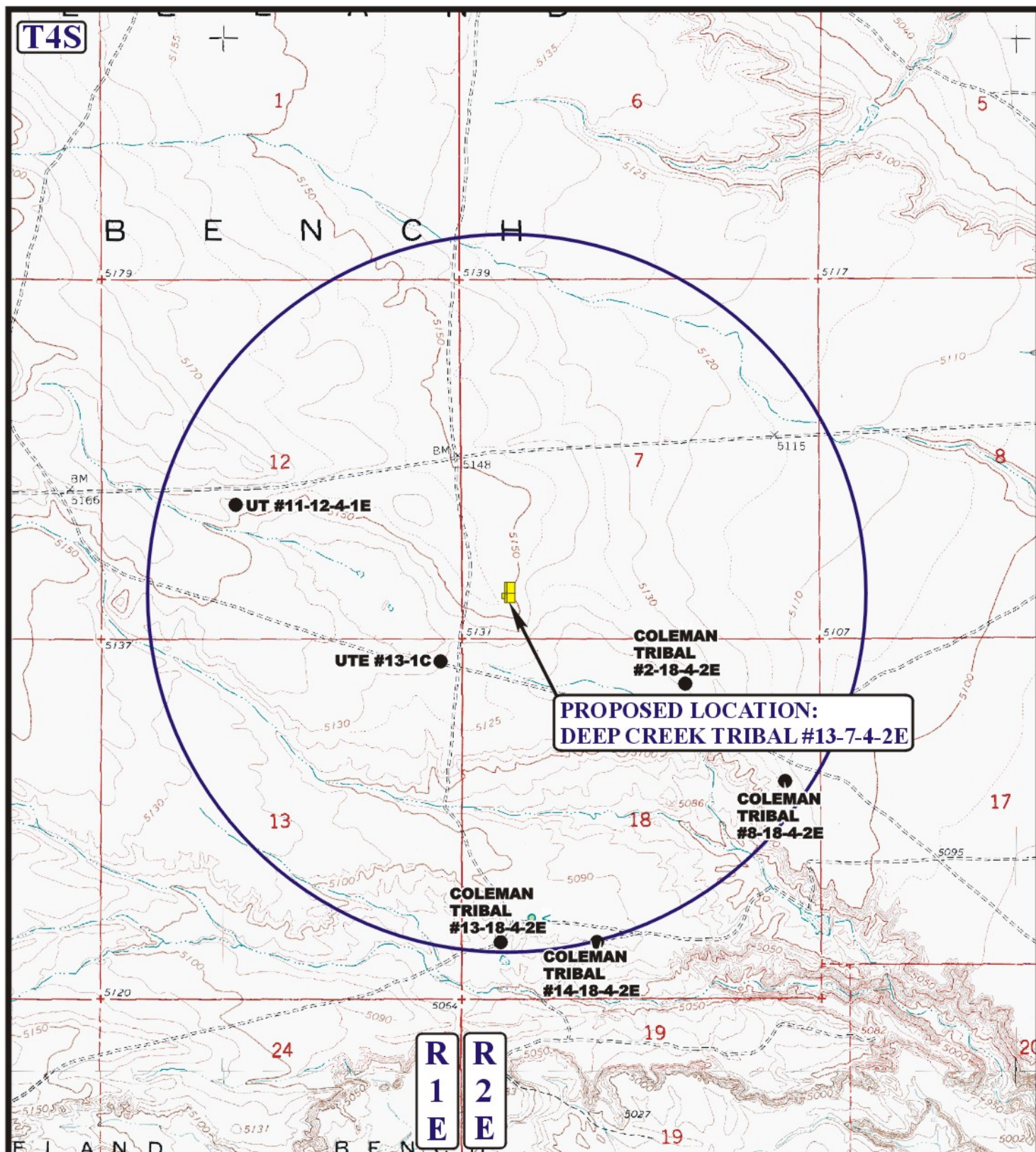
**ACCESS ROAD**  
**MAP**

**04 14 11**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.F. REV: 06-28-11 J.J.

**B**  
**TOPO**





**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



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**UTE ENERGY**

**DEEP CREEK TRIBAL #13-7-4-2E**  
**SECTION 7, T4S, R2E, U.S.B.&M.**  
**675' FSL 655' FWL**

**TOPOGRAPHIC**  
**MAP**

**04 14 11**  
 MONTH DAY YEAR

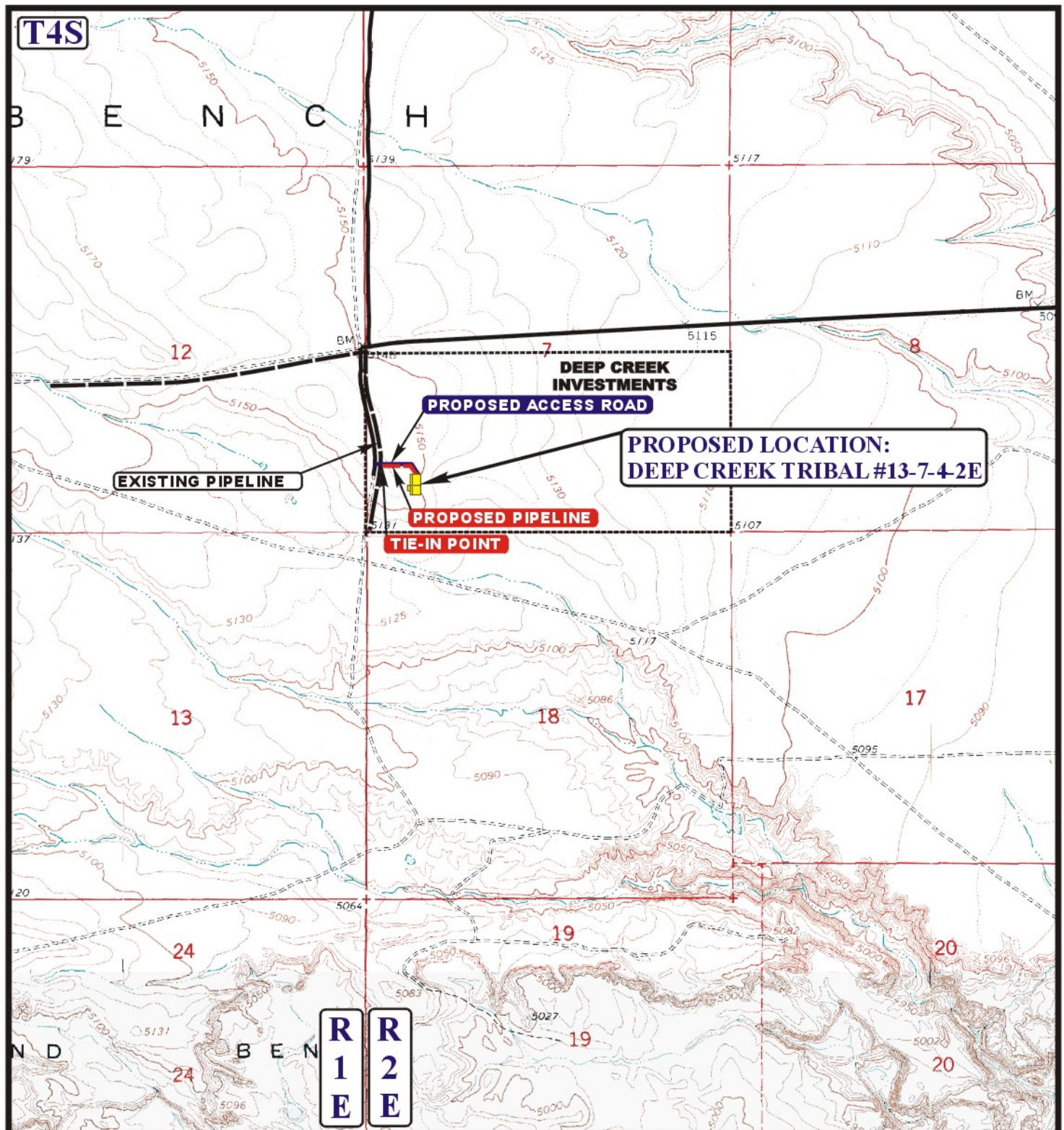
SCALE: 1" = 2000'

DRAWN BY: S.F.

REV: 07-01-11 J.J.







**APPROXIMATE TOTAL PIPELINE DISTANCE = 629' (38.1 RODS) +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



**UTE ENERGY**

**DEEP CREEK TRIBAL #13-7-4-2E**  
**SECTION 7, T4S, R2E, U.S.B.&M.**  
**675' FSL 655' FWL**



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**85 South 200 East Vernal, Utah 84078**  
**(435) 789-1017 \* FAX (435) 789-1813**

**TOPOGRAPHIC**  
**MAP**

**04 13 11**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.F. REV: 06-28-11 J.J.

**D**  
**TOPO**

Entry 2011000073  
 Book 1219 Page 261 \$12.00  
 04-JAN-11 10:44  
 RANDY SIMMONS  
 RECORDER, UINTAH COUNTY, UTAH  
 UTE ENERGY LLC ATTN FELICIA GATES-M  
 PO BOX 789 FT DUCHESNE, UT 84026  
 REC BY KATHY COON, DEPUTY

**MEMORANDUM of SURFACE USE AGREEMENT**

Entry 2011000073  
 Book 1219 Page 261

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a Surface Use Agreement and Grant of Easements ("Agreement") has been entered into effective the 25th day of October, 2010, by and between Deep Creek Investments, whose address is c/o Lee M. Smith, General Partner, 825 N. 300 West, Suite 225, Salt Lake City, UT 84103 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

**Township 4 South, Range 2 East, USM**  
 Section 7: S/2  
 Section 8: S/2  
 Section 17: N/2

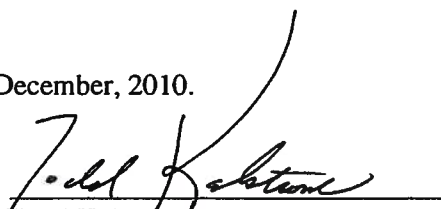
WHEREAS, For an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property consistent with this Agreement. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Owner grants to Ute Energy an exclusive access easement ("Road Easement") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations as described in this Agreement.

WHEREAS, the Surface Use Agreement and Grant of Easements shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.


THEREFORE, Ute Energy is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 27th day of December, 2010.

  
 Todd Kalstrom  
 Vice President of Land

STATE OF COLORADO)  
 ) ss  
 COUNTY OF DENVER )

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 27th day of December, 2010.

  
 Notary Public

Notary Seal:

My Commission expires:

*September 15, 2014*

**KARI QUARLES**  
 NOTARY PUBLIC, STATE OF COLORADO

My Comm. Expires September 15, 2014

**COPY**



**Ute Energy Upstream Holdings LLC**  
Deep Creek Tribal 13-7-4-2E  
Lot 4 (SW/SW) of Section 7, T4S, R2E  
SHL and BHL: 675' FSL & 655' FWL  
Uintah County, Utah

## **SURFACE USE PLAN**

The well site, proposed access road and surface pipeline corridor will be located entirely on private surface (Deep Creek Investments) and Tribal minerals.

### **1. Existing Roads**

The proposed well site is located approximately 11 miles south of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. The existing road in Section 7 that provides access to this well site was upgraded by Ute Energy in May, 2011 to a 20' road with 3-inch minus gravel and drainage ditches on both sides of the road. Therefore, Ute Energy anticipates no further road improvements to the existing roads for this well site.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

### **2. Planned Access Road**

Approximately 685' of new construction disturbance, with a ROW width of 30 feet, will be required for the construction of an access road to the Deep Creek Tribal 13-7-4-2E, all on private surface. See attached Topographic map B.

The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

No turnouts, culverts, gates or cattle guards are anticipated in the construction of this road.

All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

### **3. Location of Existing Wells**

Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

4. Location of Existing and/or Proposed Facilities

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 350' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to an existing connection with Newfield in Section 10 of T4S, R1E.

Approximately 629' (see Topographic map D) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Deep Creek Tribal 13-7-4-2E into an existing 12" surface pipeline which connects to the Newfield gathering system. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. Location and Type of Water Supply

No water supply pipelines will be laid for this well.

Water for the drilling and completion of this well will be transported by truck from the following water source:

Ouray Blue Tanks Water Well in Section 32, T4S, R3E  
Water Right: 43-8496

Water use will vary in accordance with the formations to be drilled, but is expected to be approximately one acre foot for drilling and completions operations in the Green River Formation.

No water well is proposed for this location.

6. Source of Construction Materials

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

The pad has been staked at its maximum size of 300' x 150' with an outboard reserve pit of 80' x 40' x 8' deep, and a small outboard flare pit.

To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

#### 10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix and method. However, Ute Energy proposes the seed mix in the table below for BLM consideration for Ute Energy operations within the Randlett EDA area:

The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

**Recommended Seed Mix for the Randlett EDA Area**

Common Name, Cultivar	Scientific Name	Application Rate (Pounds Per Live Seed/Acre)*
Crested Wheatgrass, Ephraim	<i>Agropyron cristatum</i> , var Ephraim	1
Needle-and-thread grass	<i>Stipa comata</i>	4
Indian ricegrass	<i>Oryzopsis hymenoides</i>	2
Bottlebrush squirrel	<i>Sitanion hystrix</i>	4
Shadscale	<i>Atriplex confertifolia</i>	2
Winterfat	<i>Eurotia lanata</i>	1
Globemallow	<i>Sphaeralcea coccinea</i>	1
Total		15

\*Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

#### 11. Surface and Mineral Ownership

Surface: Deep Creek Investments  
Lee M. Smith, General Partner  
825 N 300 West, Suite 225  
Salt Lake City, UT 84103  
See attached Memorandum of Surface Use Agreement

Minerals: Ute Tribe  
988 South 7500 East (Annex Building)  
Fort Duchesne, UT 84026  
435-725-4950

#### 12. Additional Information

Western Archaeological Services conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor in early June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Western as report 11-WAS-190, dated June 15, 2010.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor in May and early June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Uinta on June 10, 2011.

Kleinfelder/Buys conducted a threatened and endangered plant survey of this well site and associated access road and pipeline corridor in early June, 2011 given the location fell within the USFWS-defined habit for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus*). A copy of the report, indicating no *Sclerocactus* plants were documented during the survey, was submitted under separate cover to the appropriate agencies by Kleinfelder/Buys on June 30, 2011.

Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. Lessee's or Operator's Representative and Certification

**Representative:** Mike Maser, Area Superintendent  
Ute Energy Upstream Holdings LLC  
7074 East 900 South  
Fort Duchesne, UT 84026  
(435) 722-0024

**Certification:**

Please be advised that Ute Energy Upstream Holdings LLC is considered to be the operator of the Deep Creek Tribal 13-7-4-2E on Lot 4 (SW/SW) of Section 7, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3 July, 2011

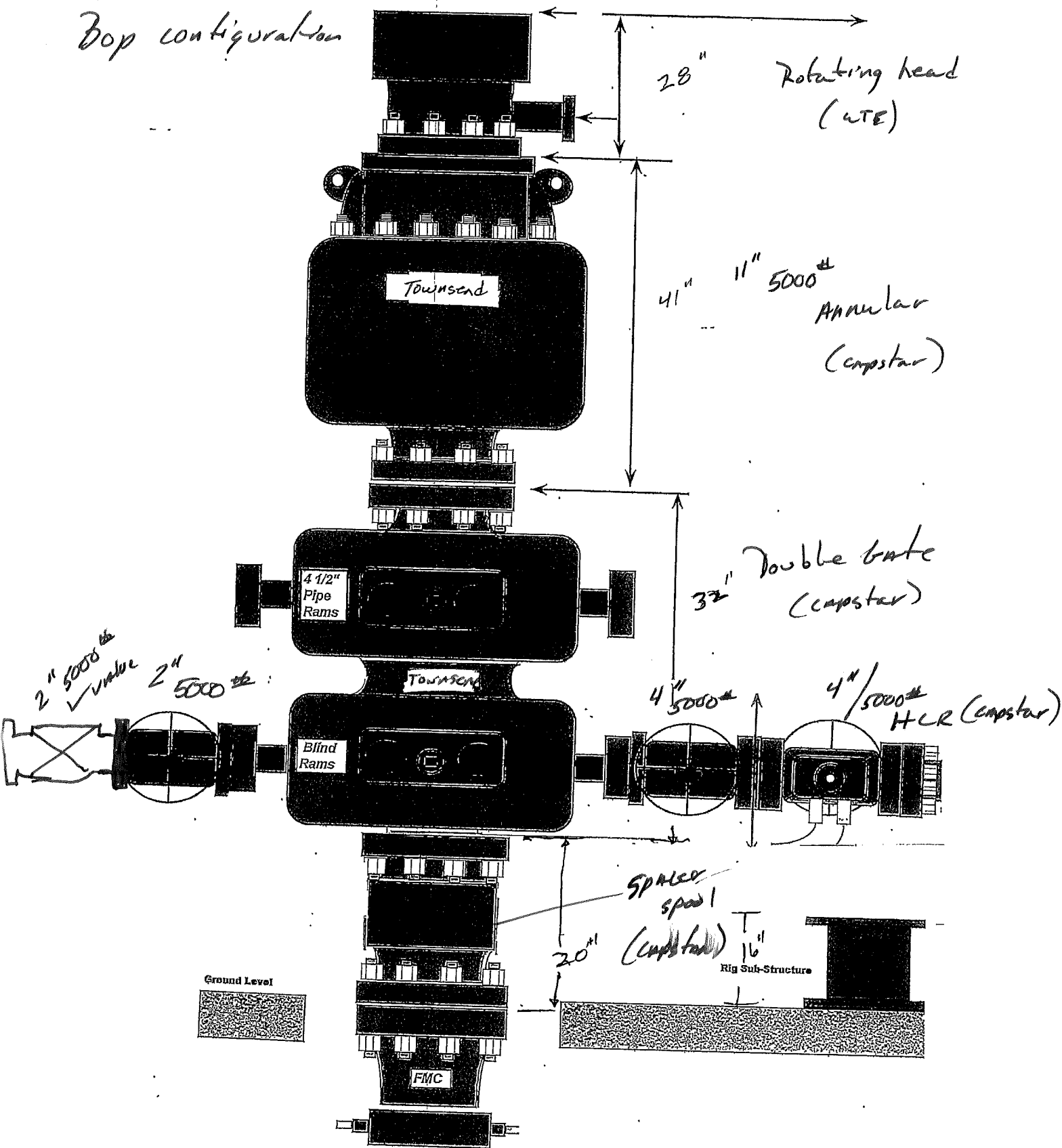
\_\_\_\_\_  
Date

***Rachel Garrison***

\_\_\_\_\_  
Rachel Garrison  
Regulatory Manager  
Ute Energy Upstream Holdings LLC

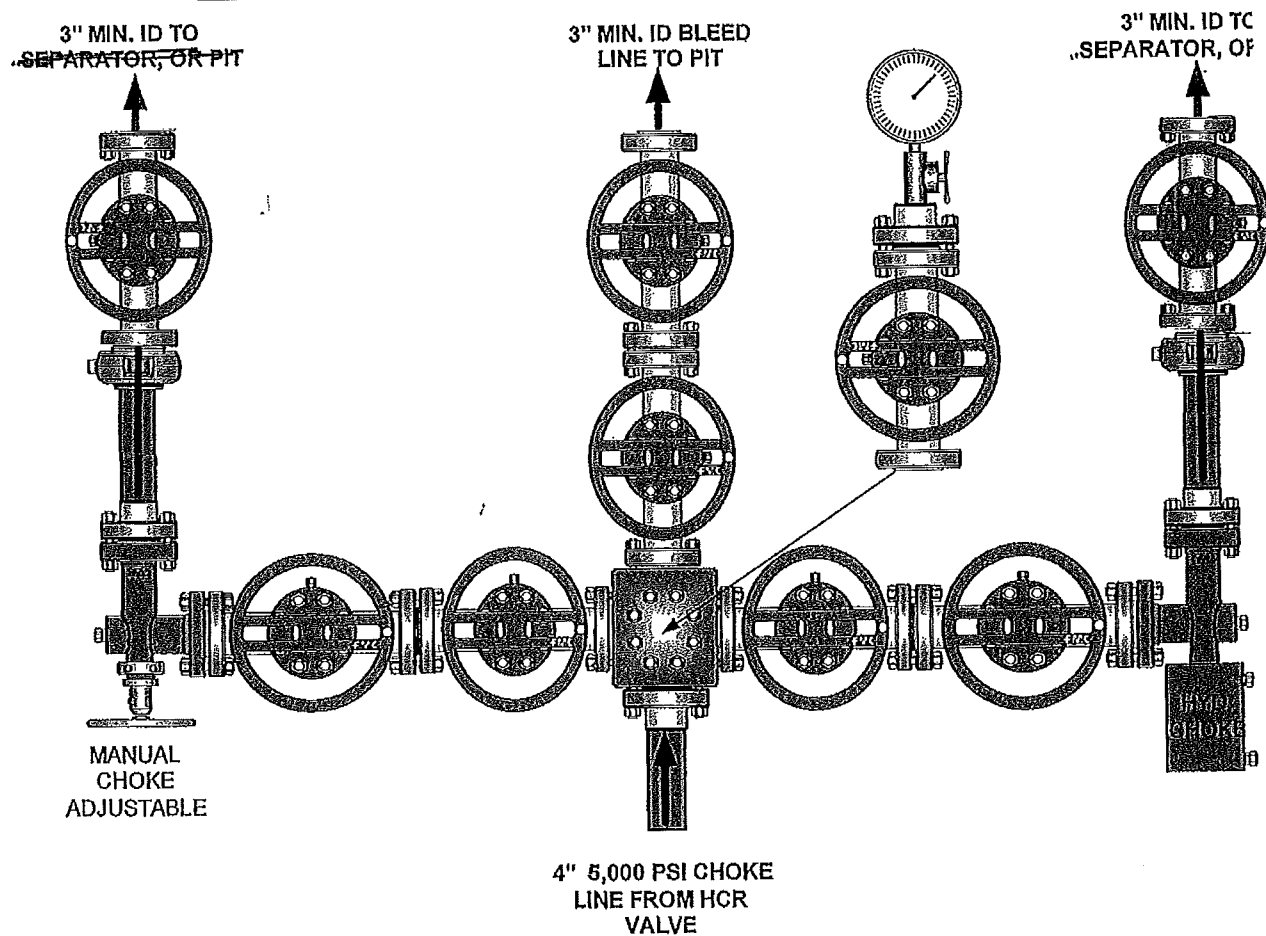
11" 5000#

Top configuration



*Capstan*

CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES





## UTE ENERGY

## LOCATION LAYOUT FOR

DEEP CREEK TRIBAL #13-7-4-2E  
SECTION 7, T4S, R2E, U.S.B.&M.  
675' FSL 655' FWL

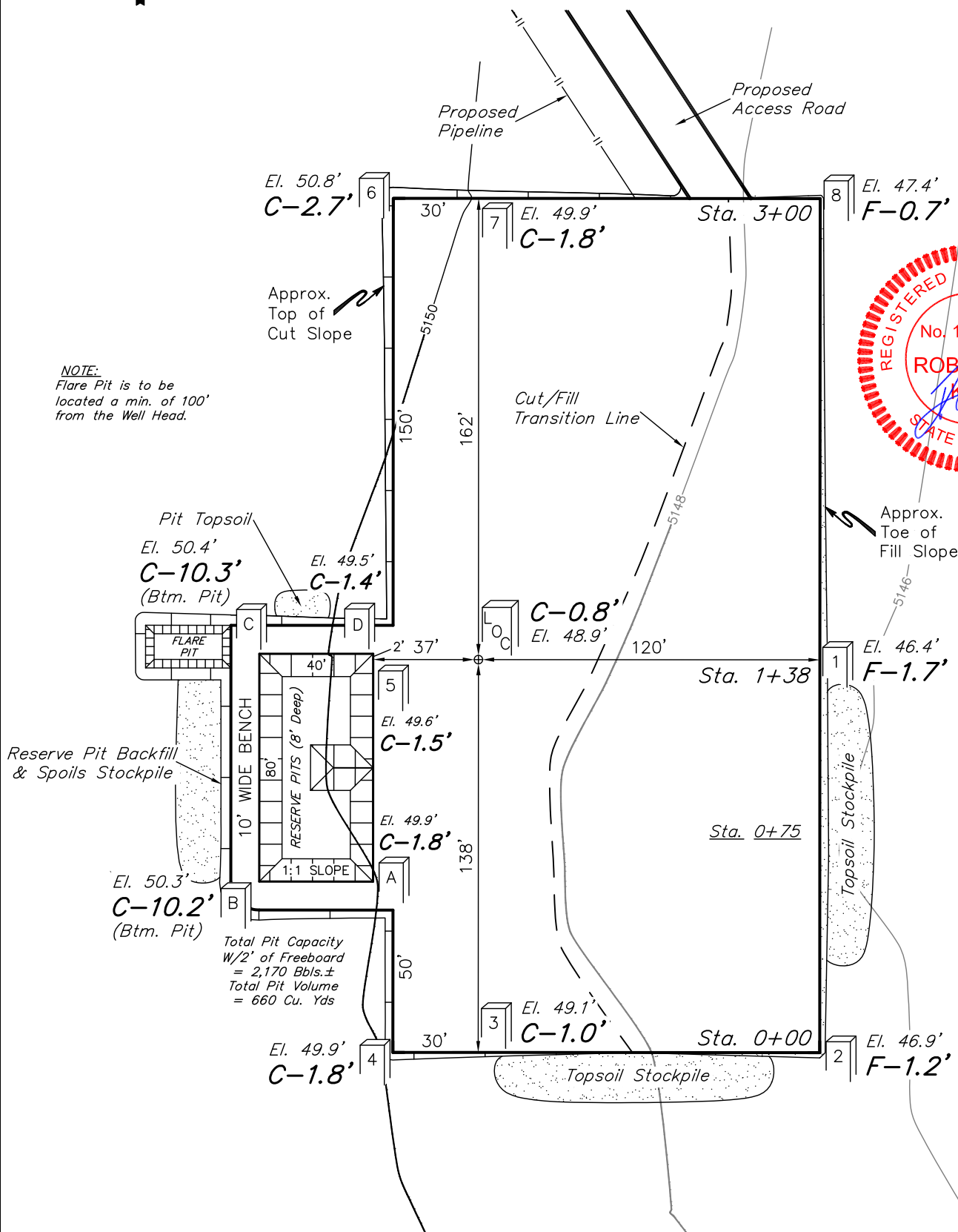
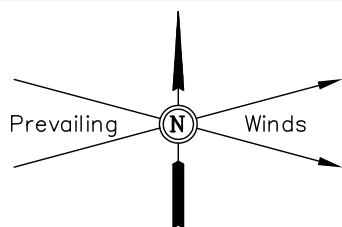
FIGURE #1

SCALE: 1" = 50'

DATE: 04-18-11

DRAWN BY: J.I.

REVISED: 06-20-11 S.L.



RECEIVED: July 03, 2011

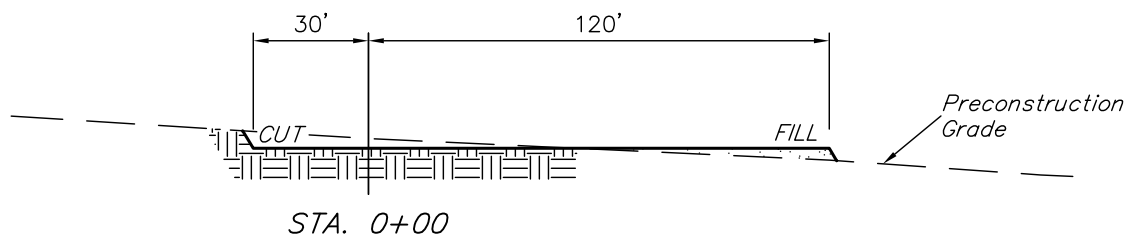
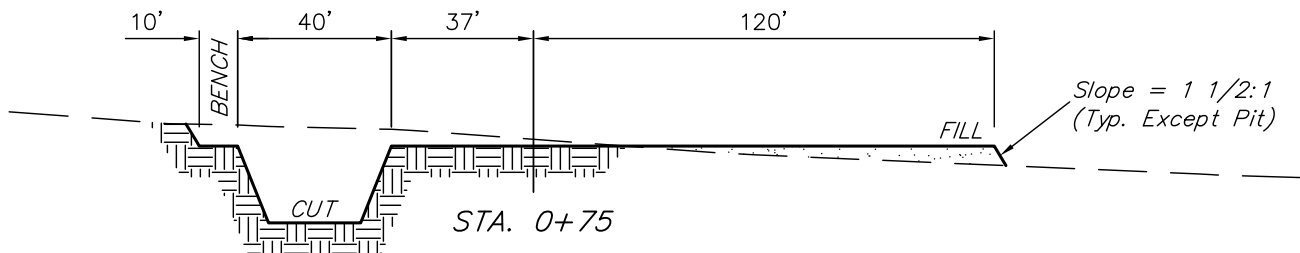
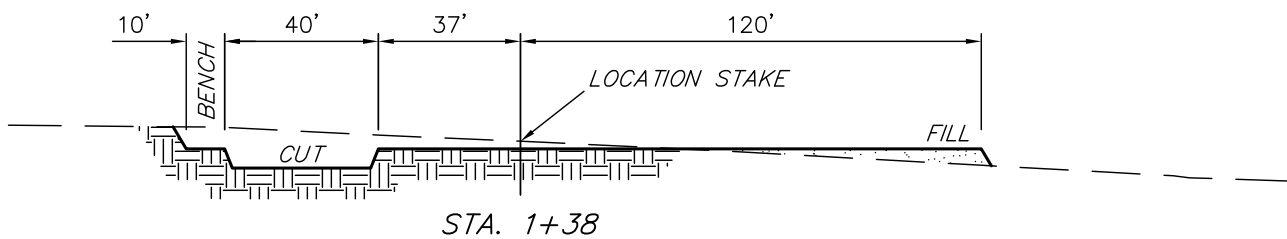
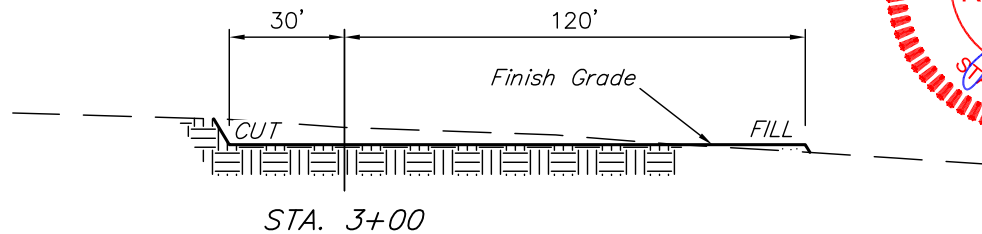
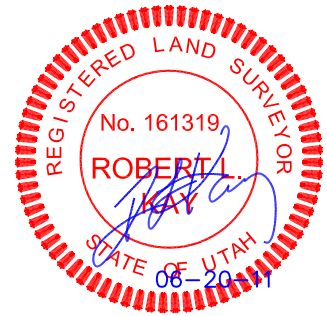
## UTE ENERGY

TYPICAL CROSS SECTIONS FOR  
DEEP CREEK TRIBAL #13-7-4-2E  
SECTION 7, T4S, R2E, U.S.B.&M.  
675' FSL 655' FWL

FIGURE #2

X-Section  
Scale  
1" = 50'

DATE: 04-18-11  
DRAWN BY: J.I.  
REVISED: 06-20-11 S.L.



## NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

## APPROXIMATE ACREAGES

WELL SITE DISTURBANCE =  $\pm 1.337$  ACRES  
ACCESS ROAD DISTURBANCE =  $\pm 0.472$  ACRES  
PIPELINE DISTURBANCE =  $\pm 0.433$  ACRES  
TOTAL =  $\pm 2.242$  ACRES

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

## APPROXIMATE YARDAGES

(6") Topsoil Stripping = 990 Cu. Yds.  
Remaining Location = 1,440 Cu. Yds.  
TOTAL CUT = 2,430 CU.YDS.  
FILL = 1,110 CU.YDS.

EXCESS MATERIAL = 1,320 Cu. Yds.  
Topsoil & Pit Backfill = 1,320 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

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## UTE ENERGY

## TYPICAL RIG LAYOUT FOR

DEEP CREEK TRIBAL #13-7-4-2E  
SECTION 7, T4S, R2E, U.S.B.&M.  
675' FSL 655' FWL

FIGURE #3

SCALE: 1" = 50'

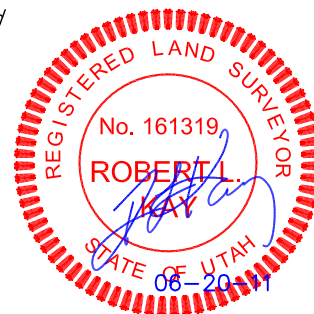
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DRAWN BY: J.I.

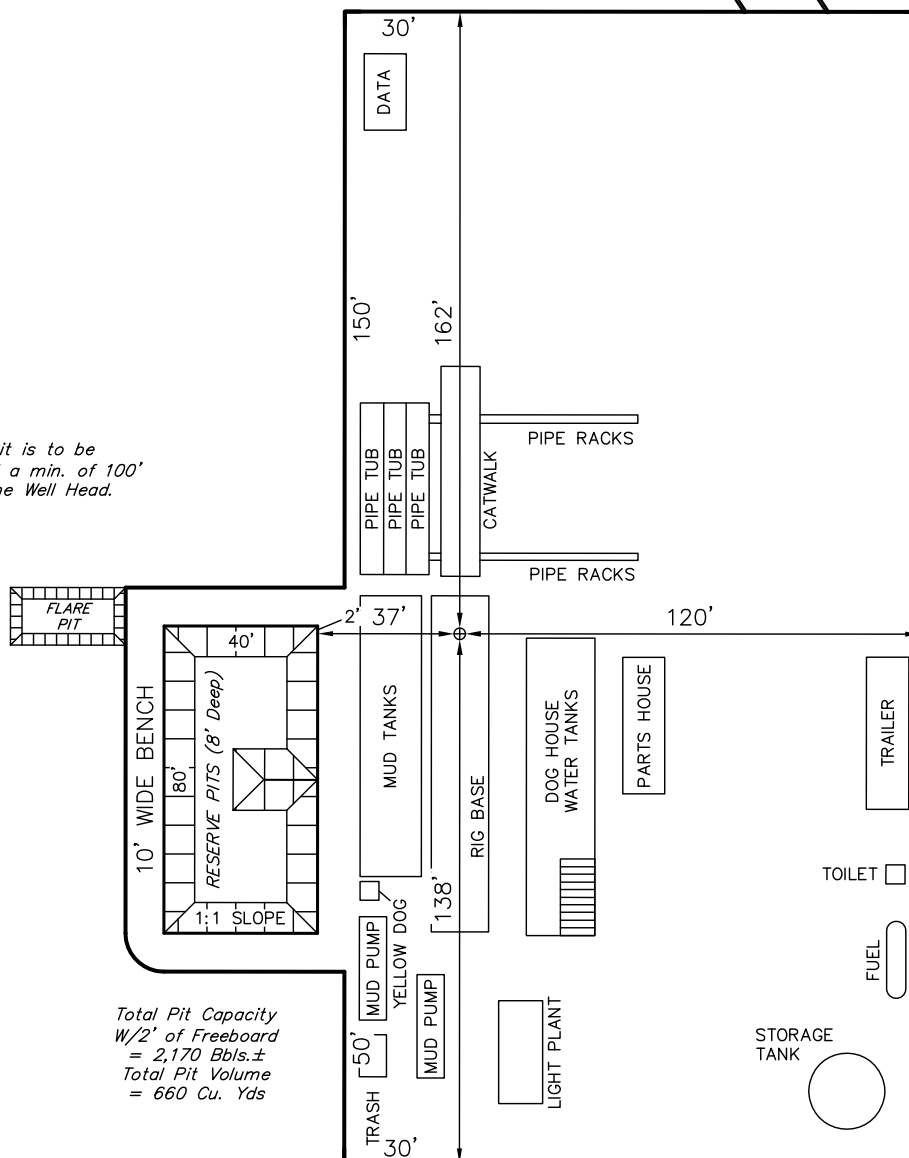
REVISED: 06-20-11 S.L.



Proposed  
Access Road



NOTE:  
Flare Pit is to be  
located a min. of 100'  
from the Well Head.

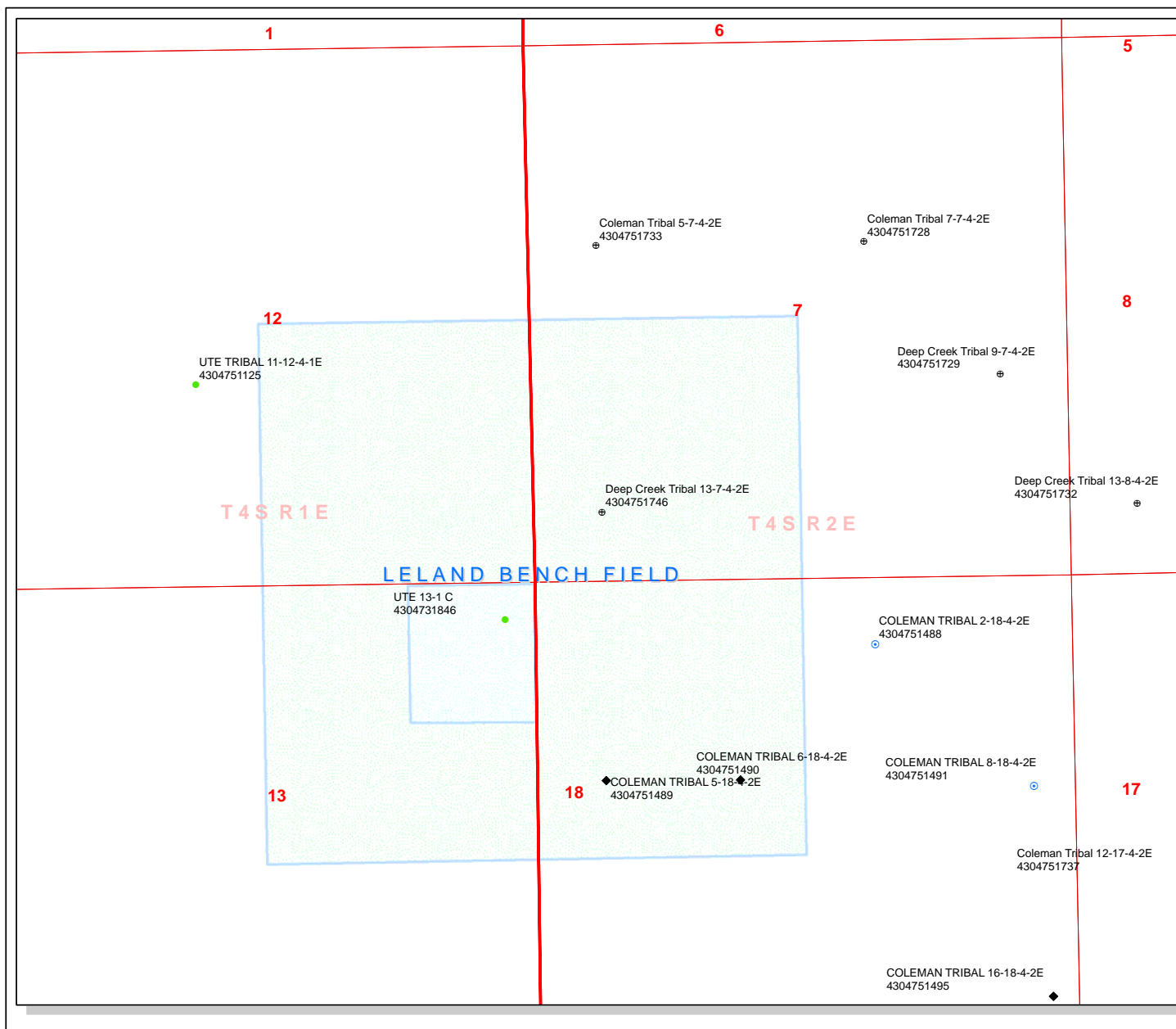


Total Pit Capacity  
W/2' of Freeboard  
= 2,170 Bbbls.±  
Total Pit Volume  
= 660 Cu. Yds

UINTAH ENGINEERING &amp; LAND SURVEYING

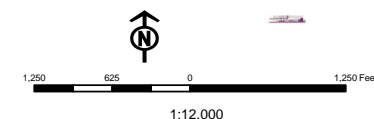
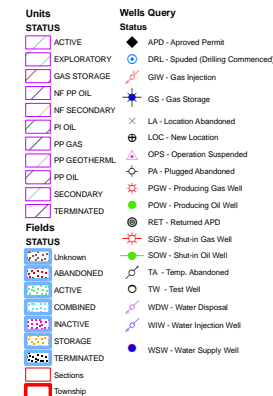
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: July 03, 2011



**API Number: 4304751746**  
**Well Name: Deep Creek Tribal 13-7-4-2E**  
**Township T0.4 . Range R0.2 . Section 07**  
**Meridian: UBM**  
**Operator: UTE ENERGY UPSTREAM HOLDINGS LLC**

Map Prepared:  
 Map Produced by Diana Mason



# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

<b>Operator</b>	UTE ENERGY UPSTREAM HOLDINGS LLC						
<b>Well Name</b>	Deep Creek Tribal 13-7-4-2E						
<b>API Number</b>	43047517460000	<b>APD No</b>	4139	<b>Field/Unit</b>	LELAND BENCH		
<b>Location: 1/4,1/4</b>	SWSW	<b>Sec</b>	7	<b>Tw</b>	4.0S	<b>Rng</b>	2.0E 675 FSL 655 FWL
<b>GPS Coord (UTM)</b>	600648 4444230	<b>Surface Owner</b>	Lee M. Smith				

### **Participants**

Ted Smith (DOGM), Rachel Garrison, Mike Maser and Justin Jepperson (Ute Energy), Brian Barnett and Chuck MacDonald (BLM), Don Hamilton (Star Point Enterprises), Allen Smith (Dp Cr) Brandon Bowthorpe UELS, Jackie Larose, Phillip Kaufusi (Dirt Contractor).

### **Regional/Local Setting & Topography**

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4.5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 10.5 miles. Approximately 685 feet of new road will be constructed to reach this location.

The proposed pad for the Deep Creek Tribal 13-7-4-2E oil well is laid out in a west to east direction across a flat with a slight slope to the southeast. Maximum cut is 2.7 feet at Location Corner 6 and maximum fill of 1.8 feet at Corner 4. No drainages intersect the locations that require diversions. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Deep Creek Investments own the surface. Allen Smith represented the Deep Creek Investments and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

### **Surface Use Plan**

#### **Current Surface Use**

Wildlife Habitat  
Recreational

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0.12	<b>Width</b> 150 <b>Length</b> 300	Onsite	UNTA

**Ancillary Facilities** N

### **Waste Management Plan Adequate?**

### **Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jubatum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

#### **Soil Type and Characteristics**

Soils are a moderately deep sandy loam

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required?** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

#### **Reserve Pit**

##### **Site-Specific Factors**

##### **Site Ranking**

<b>Distance to Groundwater (feet)</b>	100 to 200	5
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>		0
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>	Not Present	0
<b>Final Score</b>		20
		1 Sensitivity Level

##### **Characteristics / Requirements**

A 40' x 80' x 8' deep reserve pit is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 12-mils is required.

**Closed Loop Mud Required?** N **Liner Required?** Y **Liner Thickness** 12 **Pit Underlayment Required?** N

#### **Other Observations / Comments**

Ted Smith  
**Evaluator**

8/2/2011  
**Date / Time**

# Application for Permit to Drill Statement of Basis

8/24/2011

Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
4139	43047517460000	LOCKED	OW	P	No
<b>Operator</b>	UTE ENERGY UPSTREAM HOLDINGS LLC		<b>Surface Owner-APD</b>	Lee M. Smith	
<b>Well Name</b>	Deep Creek Tribal 13-7-4-2E		<b>Unit</b>		
<b>Field</b>	LELAND BENCH		<b>Type of Work</b>	DRILL	
<b>Location</b>	SWSW 7 4S 2E U 675 FSL 655 FWL GPS Coord (UTM) 600650E 4444234N				

**Geologic Statement of Basis**

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill  
**APD Evaluator**

8/9/2011  
**Date / Time**

**Surface Statement of Basis**

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 3.5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

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The proposed pad for the Deep Creek Tribal 13-7-4-2E oil well is laid out in a west to east direction across a flat with a slight slope to the southeast. Maximum cut is 2.7 feet at Location Corner 6 and maximum fill is 1.8 feet at Location Corner 4. No drainages intersect the locations that require diversions. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Deep Creek Investments own the surface. Allen Smith attended the site. A signed surface use agreement has been completed.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench.

Ted Smith  
**Onsite Evaluator**

8/2/2011  
**Date / Time**

**Conditions of Approval / Application for Permit to Drill**

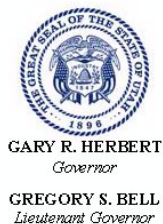
<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**RECEIVED: August 24, 2011**



## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 7/3/2011**API NO. ASSIGNED:** 43047517460000**WELL NAME:** Deep Creek Tribal 13-7-4-2E**OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)**PHONE NUMBER:** 720 420-3246**CONTACT:** Lori Browne**PROPOSED LOCATION:** SWSW 07 040S 020E**Permit Tech Review:** ☒**SURFACE:** 0675 FSL 0655 FWL**Engineering Review:** ☐**BOTTOM:** 0675 FSL 0655 FWL**Geology Review:** ☒**COUNTY:** UINTAH**LATITUDE:** 40.14431**LONGITUDE:** -109.81843**UTM SURF EASTINGS:** 600650.00**NORTHINGS:** 4444234.00**FIELD NAME:** LELAND BENCH**LEASE TYPE:** 2 - Indian**LEASE NUMBER:** EDA 14-20-H62-6288**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 4 - Fee**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**☒ **PLAT**☒ **Bond:** INDIAN - 687C300004-CD☐ **Potash**☐ **Oil Shale 190-5**☐ **Oil Shale 190-3**☐ **Oil Shale 190-13**☒ **Water Permit:** 438496☐ **RDCC Review:**☒ **Fee Surface Agreement**☐ **Intent to Commingle****Commingle Approved****LOCATION AND SITING:**☐ **R649-2-3.****Unit:**☐ **R649-3-2. General**☐ **R649-3-3. Exception**☒ **Drilling Unit****Board Cause No:** R649-3-2**Effective Date:****Siting:**☐ **R649-3-11. Directional Drill****Comments:** Presite Completed**Stipulations:** 4 - Federal Approval - dmason  
5 - Statement of Basis - bhll  
23 - Spacing - dmason**RECEIVED: August 24, 2011**



## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

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**Well Name:** Deep Creek Tribal 13-7-4-2E

**API Well Number:** 43047517460000

**Lease Number:** EDA 14-20-H62-6288

**Surface Owner:** FEE (PRIVATE)

**Approval Date:** 8/24/2011

**Issued to:**

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

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FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. EDA No. 14-20-H62-6288
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Tribe
2. Name of Operator Ute Energy Upstream Holdings LLC		7. If Unit or CA Agreement, Name and No. NA
3a. Address 1875 Lawrence Street, Suite 200 Denver, CO 80202	3b. Phone No. (include area code) 720-420-3235	8. Lease Name and Well No. Deep Creek Tribal 13-7-4-2E
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface Lot 4 675' FSL and 655' FWL (Lat: 40.144231, Long: 109.819167 - NAD 83) At proposed prod. zone Lot 4 675' FSL and 655' FWL		9. API Well No. 43-047-51746
14. Distance in miles and direction from nearest town or post office* Approximately eleven miles south of Fort Duchesne, UT		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 655'	16. No. of acres in lease 640	11. Sec., T. R. M. or Blk. and Survey or Area Section 7, T4S, R2E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320'	19. Proposed Depth 7,516 TD	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5148.9' GL	22. Approximate date work will start* 12/15/2011	13. State UT
23. Estimated duration (7) days from spud to rig release		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) Rachel E. Garrison	Date 08/17/2011
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Title Regulatory Manager	
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE
	Date DEC 14 2011

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

UDOGM

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DEC 19 2011

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Ute Energy Upstream Holdings, LLC Location: Lot 4, Sec. 7, T4S, R2E  
Well No: Deep Creek Tribal 13-7-4-2E Lease No: 14-20-H62-6288  
API No: 43-047-51746 Agreement: N/A

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm_ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 80 feet.
- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM\_UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.



## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> EDA 14-20-H62-6			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DEEP CREEK TRIBAL 13-7-4-2E			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0675 FSL 0655 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 07 Township: 04.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047517460000			
<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH		<b>COUNTY:</b> UINTAH			
<b>STATE:</b> UTAH					
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 2/13/2012  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input checked="" type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Ute Energy Upstream Holdings LLC is requesting permission to deepen the Deep Creek Tribal 13-7-4-2E to a depth of 9,216' TVD – original permitted depth was 7,516' TVD - an increase of 1,700'. In addition, Ute Energy is requesting to change the casing grade of the production string from J-55 to E-80. Finally, we are requesting the BOPE be tested to 3M Standard per Onshore Order No. 2 requirements. Please see attached for justification for the well deepening.					
<b>Approved by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> January 23, 2012  <b>Date:</b> _____ <b>By:</b> _____					
<b>NAME (PLEASE PRINT)</b> Lori Browne	<b>PHONE NUMBER</b> 720 420-3246	<b>TITLE</b> Regulatory Specialist			
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/18/2012				

We are requesting that the Deep Creek Tribal 13-7-4-2E (API 43047517460000) be sundried in order to drill a depth of 9,216' TVD – original permitted depth was 7,516' TVD - an increase of 1,700'. As well, UTE energy is requesting to change the casing grade of the production string from J-55 to E-80. Final request for sundry is in regards to the BOPE being tested to 3M Standard per Onshore Order No. 2 requirements.

Justification for depth increase:

- To evaluate more of the Wasatch formation – current program has been to TD 300' to 500' into the Wasatch, looking at evaluation of 2,000' into the Wasatch.
- Ability to do so with current well construction
  - 8-5/8" 24ppf J-55 casing shoe is set at 1100' RKB
  - Base of moderate saline water is at 1,900'
  - Surface groundwater use is best estimated from 2 water wells > 10,000' away, which were set at 49' & 300'. There is no water wells in the area within 10,000'.
  - Shoe will be tested to a 11.0 ppg equivalent mud weight
  - Maximum estimated bottom hole pressure is 10.0 ppg equivalent mud weight
  - Expected bottom hole pressure is 9.8 ppg equivalent mud weight
  - Kick tolerance will be greater than 25 bbls
  - We will conduct a kick drill & record SPRs before penetrating the Wasatch
  - Mudloggers will be on location covering the well for its entirety –taking samples every 10' while in the Wasatch, as well be equipped with real-time pit monitoring monitors
  - Well control equipment will be tested to 3,000 psi and is rated to 5,000 psi
  - There will be enough weighting material (barite & calcium carbonate) on location to raise the mud weight to an 11 ppg and further material is stationed on a second rig within 1 mile
  - Plan is still to target cement to surface and ensure placement to a minimum top within the surface casing. Cement volume for the 5-1/2" production string shall be determined from actual hole diameter in order to place cement from pipe setting depth back to inside the surface casing shoe in order to adequately isolate the Base of Moderate Saline Groundwater.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> EDA 14-20-H62-6
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DEEP CREEK TRIBAL 13-7-4-2E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0675 FSL 0655 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 07 Township: 04.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047517460000
<b>PHONE NUMBER:</b> 720 420-3235 Ext		<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/19/2012	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC spud the Deep Creek Tribal 13-7-4-2E on Thursday, January 19, 2012 at 2:00am with ProPetro #5. ProPetro #5 will be drilling the depth for the surface casing only, to be followed by Patterson #51, drilling production to TD.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> January 23, 2012		
<b>NAME (PLEASE PRINT)</b> Lori Browne	<b>PHONE NUMBER</b> 720 420-3246	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/19/2012	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Ute Energy Upstream Holdings LLC Operator Account Number: N 3730  
Address: 1875 Lawrence Street, Suite 200  
city Denver  
state CO zip 80202 Phone Number: \_\_\_\_\_

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304751729	Deep Creek Tribal 9-7-4-2E	NESE	9	4S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	18402	1/17/2012	1/31/12		
Comments: GRRV						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304751746	Deep Creek Tribal 13-7-4-2E	SWSW	7	4S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	18403	1/19/2012	1/31/12		
Comments: WSTC						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne

Name (Please Print)

Signature

Regulatory Specialist

Title

1/19/2012

Date

**RECEIVED**

**JAN 19 2012**

**Rachel Medina - RE: confidential well data**

---

**From:** Rachel Garrison <rgarrison@uteenergy.com>  
**To:** "Rachel Medina" <rachelmedina@utah.gov>  
**Date:** 2/7/2012 8:19 AM  
**Subject:** RE: confidential well data  
**CC:** Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

---

*UTE ENERGY request for  
Confidentiality*

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a “blanket confidentiality” to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

**Rachel Garrison**  
Regulatory Manager  
Ute Energy, LLC  
1875 Lawrence Street, Suite 200  
Denver, CO 80202  
(720) 420-3235 (direct)  
(720) 940-7259 (cell)

---

**From:** Rachel Medina [mailto:rachelmedina@utah.gov]  
**Sent:** Wednesday, December 21, 2011 9:05 AM  
**To:** Rachel Garrison  
**Subject:** Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>  
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>  
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison  
Regulatory Manager  
Ute Energy, LLC  
1875 Lawrence Street, Suite 200  
Denver, CO 80202  
(720) 420-3235 (direct)  
(720) 940-7259 (cell)

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> EDA 14-20-H62-6
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DEEP CREEK TRIBAL 13-7-4-2E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0675 FSL 0655 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 07 Township: 04.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047517460000
<b>PHONE NUMBER:</b> 720 420-3235 Ext		<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/1/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
  
 Please find attached the Summary Drilling Report for the Deep Creek Tribal 13-7-4-2E encompassing all construction and drilling operations to date (12/27/2011 through 03/01/2012).

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 March 02, 2012

<b>NAME (PLEASE PRINT)</b> Jenn Mendoza	<b>PHONE NUMBER</b> 720 420-3229	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/1/2012	

<b>Well Name:</b>	Deep Creek Tribal 13-7-4-2E
<b>Start Loc Build:</b>	12/27/2011
<b>Finish Loc Build:</b>	12/30/2011

AFE No: 0  
Cum. Cost:           

<b>Location Build Hrs:</b>	<b>35.50 Hrs</b>
----------------------------	------------------

**Additional Location Notes:**

**Ops @ 6am:** W.O.Rig

Depth (MD):	1147' KB	PTD (MD):	8,291'	Daily Footage:	1147' KB	Avg ROP:	
Depth (TVD):	.	PTD (TVD):	8,291'	Drilling Hours:	.	Exp TD Date:	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

[illegible][illegible]

0.00	HRS
------	-----

<b>24 Hour Activity Summary:</b>
.
<b>24 Hour Plan Forward:</b>
.

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Ops @ 6am: MOVE RIG

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Patterson 51	<b>Report No:</b>	1
<b>Location:</b>	Deep Creek Tribal 13/7/4-2E	<b>KB:</b>	17	<b>Since Spud:</b>	2
<b>County:</b>	Uintah	<b>Supervisor:</b>	Don Braithwaite	<b>Spud Date:</b>	18/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>	Shane loftus	<b>Rig Start Date:</b>	2/21/2012
<b>Elevation:</b>	5149' G.L.	<b>Rig Phone:</b>	435-828-1175	<b>AFE No:</b>	50725
<b>Formation:</b>	Green River	<b>Rig Email:</b>	drilling1@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

**Casing Data: DATA ENTRY**

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

**BHA:**

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

[illegible]

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in <sup>2</sup> :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
------------------------------------	-------	-----

From	To	Hours	P / U	Summary
6:00	18:00	12:00		RIG DOWN, MOVE RIG 1.6 MILES ( BROKE U JOINT ON TRUCK UNDER SUB )
18:00	6:00	12:00		
6:00				
				INSPECT DP

RIG DOWN, MOVE RIG 1.6 MILES, INSPECT PIPE
--

FINISH MOVING RIG, RIG UP
---------------------------

<b>Last BOP Test:</b>	2/11/2012
<b>BOP Test Press:</b>	3000

<b>BOP Drill?</b>	.
<b>Function Test?</b>	.
<b>Incident</b>	.

Weather	
High / Low	46/21
Conditions:	CLOUDY
Wind:	5 MI

Fuel	
Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

**Ops @ 6am:** TESTING BOP

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Patterson 51	<b>Report No:</b>	1
<b>Location:</b>	Deep Creek Tribal 13/7/4-2E	<b>KB:</b>	17	<b>Since Spud:</b>	3
<b>County:</b>	Uintah	<b>Supervisor:</b>	Don Braithwaite	<b>Spud Date:</b>	18/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>	Shane loftus	<b>Rig Start Date:</b>	2/21/2012
<b>Elevation:</b>	5149' G.L.	<b>Rig Phone:</b>	435-828-1175	<b>AFE No:</b>	50725
<b>Formation:</b>	Green River	<b>Rig Email:</b>	drilling1@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

Depth (MD):	.	PTD (MD):	8,291'	Daily Footage:	.	Avg ROP:	
Depth (TVD):	.	PTD (TVD):	8,291'	Drilling Hours:	.	Exp TD Date:	.

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

**BHA:**

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
1763	.
	.
	.

[illegible]

<b>Component</b>	<b>Length</b>	<b>ID</b>	<b>OD</b>
<b>Total Length:</b>	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in <sup>2</sup> :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	..
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

## 24.00 HRS

[illegible]

MOVE AND RIG UP, NIPPLE UP AND TEST BOP TO 5000 PSI AS PER BLM REQUEST

FINISH TESTING BOP, FINISH RIGGING UP, PICK UP BHA
--

<b>Safety</b>	
<b>Last BOP Test:</b>	2/23/2012
<b>BOP Test Press:</b>	5000

<b>BOP Drill?</b>	NO
<b>Function Test?</b>	YES
<b>Incident</b>	NO

<b>Weather</b>	
<b>High / Low</b>	54
<b>Conditions:</b>	CLEAR
<b>Wind:</b>	20/40 MPH

Fuel	
Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

**Ops @ 6am:** DRILLING 7 7/8 HOLE @ 1535'

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Patterson 51	<b>Report No:</b>	1
<b>Location:</b>	Deep Creek Tribal 13/7/4-2E	<b>KB:</b>	17	<b>Since Spud:</b>	4
<b>County:</b>	Uintah	<b>Supervisor:</b>	Don Braithwaite	<b>Spud Date:</b>	18/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>	Shane loftus	<b>Rig Start Date:</b>	2/21/2012
<b>Elevation:</b>	5149' G.L.	<b>Rig Phone:</b>	435-828-1175	<b>AFE No:</b>	50725
<b>Formation:</b>	Green River	<b>Rig Email:</b>	drilling1@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

Depth (MD):	1,535'	PTD (MD):	8,291'	Daily Footage:	387'	Avg ROP:	
Depth (TVD):	1,535'	PTD (TVD):	8,291'	Drilling Hours:	7.5	Exp TD Date:	

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Mud Properties:	
Type:	DAPP
Weight:	8.4
Vis:	27
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.47'	2.31	6.25
IBS	6.06'	2.87	6.37
TELEADRIFT	8.12'	2.87	6.50
DC	31.27'	2.87	6.50
IBS	6.02'	2.25	6.50
DC	12.01'	2.87	6.50
8 DC'S	249.59'	2.87	6.50
10 HWDP	305.83'	3.75	4.50
<b>Total Length:</b>	650.15		

Hydraulics:	
PP:	750
GPM:	452
TFA:	1.178
HHP/in <sup>2</sup> :	0.67
%P @ bit:	8
Jet Vel:	123
AV DP/DC:	265/483
SPR #1:	50/161
SPR #2:	50/260

Drilling Parameters:	
WOB:	15/22
Tot RPM:	50/60
Torque:	.
P/U Wt:	74,000
Rot Wt:	72,000
S/O Wt:	68,000
Max Pull:	75,000
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

**Bit Info:**

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
------------------------------------	-------	-----

From	To	Hours	P / U	Summary
6:00	9:00	3:00		TEST BOP
9:00	15:00	6:00		FINISH RIGGING UP
15:00	18:30	3:30		STRAP AND ID & OD, PICK UP BHA
18:30	22:30	4:00		TIH TAG CEMENT, DRILL OUT CEMENT, FLOAT AND SHOE @ 1117'
22:30	6:00	7:30		DRILL 7 7/8 HOLE F/1148 TO 1535' ( 387" @ 51.6 FT PER HRS)
6:00				
				TEST BOP @ 3000 PSI (CHOKE VALVES, HCR VALVE, KILL LINE, BLIND RAMS, PIPE RAMS, UPPER AND LOWER KELLY VALVES, TIW, AND DART VALVES )
				1500 PSI ( CASING, ANNULAR )

### 24 Hour Activity Summary:

TEST BOP, FINISH RIGGING UP, STRAP AND P/U BHA AND DP, TIH TAG CEMENT, DRILL OUT CEMENT, FLOAT AND SHOE @ 1117', DRILL 7 7/8 HOLE F/ 1148 TO 1535' @ 6:00 ( 387' @ 51.6 FT PER HRS)

### 24 Hour Plan Forward:

DRILL 7 7/8 HOLE, SURVEY, RIG SERVICE
---------------------------------------

<b>Safety</b>	
<b>Last BOP Test:</b>	2/23/2012
<b>BOP Test Press:</b>	3000

<b>BOP Drill?</b>	Y
<b>Function Test?</b>	Y
<b>Incident</b>	N

Weather	
High / Low	43/20
Conditions:	SUNNY
Wind:	15 MPH

Fuel	
Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

<b>Well Name:</b>	Deep Creek Tribal 13/7/4-2E
<b>Report Date:</b>	2/25/2012
<b>Ops @ 6am:</b>	DRILLING 7 7/8 HOLLE @ 3553'

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Patterson 51	<b>Report No:</b>	1
<b>Location:</b>	Deep Creek Tribal 13/7/4-2E	<b>KB:</b>	17	<b>Since Spud:</b>	5
<b>County:</b>	Uintah	<b>Supervisor:</b>	Don Braithwaite	<b>Spud Date:</b>	18/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>	Shane loftus	<b>Rig Start Date:</b>	2/21/2012
<b>Elevation:</b>	5149' G.L.	<b>Rig Phone:</b>	435-828-1175	<b>AFE No:</b>	50725
<b>Formation:</b>	Green River	<b>Rig Email:</b>	drilling1@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

Depth (MD):	3,553'	PTD (MD):	8,291'	Daily Footage:	1,999'	Avg ROP:	
Depth (TVD):	3,553'	PTD (TVD):	8,291'	Drilling Hours:	18.0	Exp TD Date:	
				7 7/8" Hours:	25.5		
				Cum 7 7/8" Hours:	25.5		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Mud Properties:	
Type:	DAPP
Weight:	8.4
Vis:	28
PV:	1
YP:	1
10s Gels:	1.1
10m Gels:	.
pH:	7.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.98.0
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	2.00
% LGS:	.
% Sand:	tr
LCM (ppb):	.
Calcium:	20
Chlorides:	3,000
DAPP:	1.5
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.47'	2.31	6.25
IBS	6.06'	2.87	6.37
TELEADRIFT	8.12'	2.87	6.50
DC	31.27'	2.87	6.50
IBS	6.02'	2.25	6.50
DC	12.01'	2.87	6.50
8 DC'S	249.59'	2.87	6.50
10 HWDP	305.83'	3.75	4.50
<b>Total Length:</b>	650.15		

Hydraulics:	
PP:	750
GPM:	452
TFA:	1.178
HHP/in <sup>2</sup> :	0.67
%P @ bit:	8
Jet Vel:	123
AV DP/DC:	265/483
SPR #1:	50/161
SPR #2:	50/260

Drilling Parameters:	
WOB:	15/22
Tot RPM:	50/60
Torque:	.
P/U Wt:	74,000
Rot Wt:	72,000
S/O Wt:	68,000
Max Pull:	75,000
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

**Bit Info:**

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDSI616	JF3997	1.18°	1,148'	1,735'	587'	10.0	58.7	2, 2,
2	7 7/8	SMITH	MDI616	JE8239	1.18°	1,735'	5,488'	3,753'	41.5	90.4	2, 2, BT CT
3	7 7/8	SMITH	MDI616	JF2597	1.18°	5,488'	8,400'	2,912'	37.5	77.7	

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	7:00	1:00		DRILL F/1554' TO 1617' (63' @ 63 FT PER HR)
7:00	7:30	0:30		SURVEY @ 1574' ( 1 DEG)
7:30	9:00	1:30		DRILL F/1617' TO 1735' (118' @ 78.6 FT PER HR)
9:00	11:30	2:30		POOH FOR BIT
11:30	13:00	1:30		TIH TO BOTTOM
13:00	16:30	3:30		DRILL F/1735' TO 2031' (296' @ 84.57 FT PER HR)
16:30	17:00	0:30		RIG SERVICE
17:00	22:30	5:30		DRILL F/2031 TO 2700' (669' @ 111 FT PER HR)
22:30	23:00	0:30		SURVEY @ 2700' ( 2 DEG)
23:00	5:00	6:00		DRILL F/ 2700' TO 3450' ( 750 @ 125 FT PER HR)
5:00	5:30	0:30		SURVEY @ 3450' (2 DEG)
5:30	6:00	0:30		DRILL F/ 3450' TO 3553' ( 103 @ 206 FT PER HR)
6:00				

### 24 Hour Activity Summary:

DRILL F/1554' TO 1617' (63' @ 63 FT PER HR), SURVEY @ 1574' ( 1 DEG), DRILL F/1617' TO 1735' (118' @ 78.6 FT PER HR), POOH FOR BIT, TIH TO BOTTOM, DRILL F/1735' TO 2031' (296' @ 84.57 FT PER HR), RIG SERVICE, DRILL F/2031 TO 2700' (669' @ 111 FT PER HR), SURVEY @ 2700' ( 2 DEG), DRILL F/ 2700' TO 3450' ( 750 @ 125 FT PER HR), SURVEY @ 3450' (2 DEG), DRILL F/ 3450' TO 3553' ( 103 @ 206 FT PER HR) DEPTH @ 6:00 3553'

### 24 Hour Plan Forward:

DRILL 7 7/8 HOLE, SURVEY, RIG SURVIVE

<b>Safety</b>	
<b>Last BOP Test:</b>	2/23/2012
<b>BOP Test Press:</b>	3000

<b>BOP Drill?</b>	Y
<b>Function Test?</b>	Y
<b>Incident</b>	N

Weather	
High / Low	42/16
Conditions:	SUNNY
Wind:	CALM

Fuel	
Diesel Used:	...
Diesel Recvd:	...
Diesel on Loc:	...



Well Name:	Deep Creek Tribal 13/7/4-2E
Report Date:	2/26/2012
Ops @ 6am:	DRILLING 7 7/8 HOLE @ 5298'

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Patterson 51	<b>Report No:</b>	1
<b>Location:</b>	Deep Creek Tribal 13/7/4-2E	<b>KB:</b>	17	<b>Since Spud:</b>	6
<b>County:</b>	Uintah	<b>Supervisor:</b>	Don Braithwaite	<b>Spud Date:</b>	18/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>	Shane loftus	<b>Rig Start Date:</b>	2/21/2012
<b>Elevation:</b>	5149' G.L.	<b>Rig Phone:</b>	435-828-1175	<b>AFE No:</b>	50725
<b>Formation:</b>	Green River	<b>Rig Email:</b>	drilling1@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

Depth (MD):	<u>5,298'</u>	PTD (MD):	<u>8,291'</u>	Daily Footage:	<u>1,745'</u>	Avg ROP:	<u>          </u>
Depth (TVD):	<u>5,298'</u>	PTD (TVD):	<u>8,291'</u>	Drilling Hours:	<u>22.5</u>	Exp TD Date:	<u>          </u>
				7 7/8" Hours:	<u>48.0</u>		
				Cum 7 7/8" Hours:	<u>48.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Mud Properties:	
Type:	DAPP
Weight:	8.5
Vis:	28
PV:	1
YP:	1
10s Gels:	1.1
10m Gels:	.
pH:	7.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.97.0
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	3.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	5,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.47'	2.31	6.25
IBS	6.06'	2.87	6.37
TELEADRIFT	8.12'	2.87	6.50
DC	31.27'	2.87	6.50
IBS	6.02'	2.25	6.50
DC	12.01'	2.87	6.50
8 DC'S	249.59'	2.87	6.50
10 HWDP	305.83'	3.75	4.50
<b>Total Length:</b>	650.15		

Hydraulics:	
PP:	750
GPM:	452
TFA:	1.178
HHP/in <sup>2</sup> :	0.67
%P @ bit:	8
Jet Vel:	123
AV DP/DC:	265/483
SPR #1:	50/210
SPR #2:	50/180

Drilling Parameters:	
WOB:	15/22
Tot RPM:	50/60
Torque:	.
P/U Wt:	157,000
Rot Wt:	155,000
S/O Wt:	152,000
Max Pull:	160,000
Avg Gas:	300
Max Gas:	600
Cnx Gas:	430
Trip Gas:	.

**Bit Info:**

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	11:00	5:00		DRILL F/3553' TO 3997' (444' @ 88.8 FT PER HR)
11:00	11:30	0:30		SURVEY @ 3945 1 DEG
11:30	17:00	5:30		DRILL F/3997' TO 4537' (540' @ 98.2 FT PER HR)
17:00	17:30	0:30		RIG SERVICE
17:30	5:30	12:00		DRILL F/4537' TO 5298' (761' @ 60.8 FT PER HR)
5:30	6:00	0:30		WIRE LINE CHECK SHOT @ 5255' 1.80
6:00				
				BEFORE DURING AFTER
				GAS SHOWS: F/3580' T/3585' 110 826 101
				F/4665' T/4670' 120 2930 200
				F/4708' T/4718 205 1213 265
				FOUND HOLE IN THE PIPE BEFORE IT WENT THRU THE TABLE

### 24 Hour Activity Summary:

DRILL F/3553' TO 3997' (444' @ 88.8 FT PER HR), SURVEY @ 3945 1 DEG, DRILL F/3997' TO 4537' (540' @ 98.2 FT PER HR), RIG SERVICE, DRILL F/4537' TO 5298' (761' @ 60.8 FT PER HR), WIRE LINE CHECK SHOT @ 5255' 1.80, DEPTH @ 6:00 5298'

### 24 Hour Plan Forward:

DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY

<b>Safety</b>	
<b>Last BOP Test:</b>	2/23/2012
<b>BOP Test Press:</b>	3000

<b>BOP Drill?</b>	Y
<b>Function Test?</b>	Y
<b>Incident</b>	N

<b>Weather</b>	
<b>High / Low</b>	38/20
<b>Conditions:</b>	SUNNY
<b>Wind:</b>	GUSTS T/ 50

Fuel	
Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.



Well Name:	Deep Creek Tribal 13/7/4-2E
Report Date:	2/27/2012
Ops @ 6am:	DRILLING 7 7/8 HOLE @ 6090'

Depth (MD):	6,090'	PTD (MD):	8,291'	Daily Footage:	792'	Avg ROP:	
Depth (TVD):	6,090'	PTD (TVD):	8,291'	Drilling Hours:	12.5	Exp TD Date:	
				7 7/8" Hours:	60.5		
				Cum 7 7/8" Hours:	60.5		

<b>Mud Properties:</b>		<b>Surveys: DATA ENTRY</b>			<b>BHA:</b>			
Type:	DAPP	Depth	Inc	Azi	Component	Length	ID	OD
Weight:	8.7	1,574'	1.00°		BIT	1.00'		
Vis:	28	1,745'	1.00°		DOG SUB	0.78'	2.25	
PV:	1	2,700'	2.00°		MUD MOTOR	29.87'	2.31	6.25
YP:	1	3,450'	2.00°		IBS	6.07'	2.87	6.37
10s Gels:	1.1	3,945'	1.00°		TELEADRIFT	8.16'	2.87	6.50
10m Gels:	.	4,985'	1.00°		DC	31.09'	2.87	6.50
pH:	8.0	5,255'	1.80°		IBS	6.02'	2.25	6.50
API Filtrate:	.	6,217'	2.00°		DC	12.01'	2.87	6.50
HPHT Filtrate:	.	7,265'	2.00°		8 DC'S	280.78'	2.87	6.50
Cake:	.				10 HWDP	305.83'	3.75	4.50
Oil/H <sub>2</sub> O Ratio:	.97.0							
ES:	.							
MBT:	.							
Pm:	0.1							
Pf/Mf:	0.1/0.2							
% Solids:	3.00				Total Length:	681.61		
% LGS:	.							
% Sand:	0.25							
LCM (ppb):	.							
Calcium:	40							
Chlorides:	11,000							
DAPP:	2							
	.							
	.							

<b>Hydraulics:</b>		<b>Drilling Parameters:</b>	
PP:	1350	WOB:	15/26
GPM:	452	Tot RPM:	50/75
TFA:	1.178	Torque:	.
HHP/in <sup>2</sup> :	0.67	P/U Wt:	157,000
%P @ bit:	8	Rot Wt:	155,000
Jet Vel:	123	S/O Wt:	152,000
AV DP/DC:	265/483	Max Pull:	160,000
SPR #1:	48/205	Avg Gas:	125
SPR #2:	48/195	Max Gas:	529
		Cnx Gas:	529
		Trip Gas:	250

Activity Summary (6:00am - 6:00am)	24.00	HRS
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<b>24 Hour Activity Summary:</b> DRILL F/5289' TO 5488' (199' @ 56.9 FT PER HR), TOOHP-PU & LD MUD MOTOR, CODE 8 WORK ON DRAWWORKS (MOTOR CLUTCH AND HIGH DRUM CLUTCH), TIH T/ 900' CHECK PSI OK, 2994' CHECK PSI OK, TO BOTTOM PSI OK, DRILL F/ 5488' TO 6090' (602' @ 66.8 FT PER HR) DEPTH @ 6:00 6090' (792' @ 63.4 FT PER HR)
---

Safety				Weather		Fuel	
Last BOP Test:	2/23/2012	BOP Drill?	Y	High / Low	37/17	Diesel Used:	.
BOP Test Press:	3000	Function Test?	Y	Conditions:	SUNNY	Diesel Recvd:	.
		Incident	N	Wind:	15 MPH	Diesel on Loc:	.

<b>Well Name:</b>	Deep Creek Tribal 13/7/4-2E
<b>Report Date:</b>	2/28/2012
<b>Ops @ 6am:</b>	DRILL 7 7/8 HOLE @ 8020'

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Patterson 51	<b>Report No:</b>	1
<b>Location:</b>	Deep Creek Tribal 13/7/4-2E	<b>KB:</b>	17	<b>Since Spud:</b>	8
<b>County:</b>	Uintah	<b>Supervisor:</b>	Don Braithwaite	<b>Spud Date:</b>	18/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>	Shane loftus	<b>Rig Start Date:</b>	
<b>Elevation:</b>	5149' G.L.	<b>Rig Phone:</b>	435-828-1175	<b>AFE No:</b>	50725
<b>Formation:</b>	Green River	<b>Rig Email:</b>	drilling1@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

Depth (MD):	8,020'	PTD (MD):	8,291'	Daily Footage:	1,930'	Avg ROP:	
Depth (TVD):	8,020'	PTD (TVD):	8,291'	Drilling Hours:	22.5	Exp TD Date:	
				7 7/8" Hours:	83.0		
				Cum 7 7/8" Hours:	83.0		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Mud Properties:	
Type:	DAPP
Weight:	8.7
Vis:	28
PV:	1
YP:	1
10s Gels:	1.1
10m Gels:	.
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.97.0
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	3.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	11,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.87'	2.31	6.25
IBS	6.07'	2.87	6.37
TELEADRIFT	8.16'	2.87	6.50
DC	31.09'	2.87	6.50
IBS	6.02'	2.25	6.50
DC	12.01'	2.87	6.50
8 DC'S	280.78'	2.87	6.50
10 HWDP	305.83'	3.75	4.50
<b>Total Length:</b>	681.61		

Hydraulics:	
PP:	1350
GPM:	452
TFA:	1.178
HHP/in <sup>2</sup> :	0.67
%P @ bit:	8
Jet Vel:	123
AV DP/DC:	265/483
SPR #1:	48/205
SPR #2:	48/195

Drilling Parameters:	
WOB:	15/26
Tot RPM:	50/75
Torque:	.
P/U Wt:	200,000
Rot Wt:	195,000
S/O Wt:	190,000
Max Pull:	210,000
Avg Gas:	150
Max Gas:	612
Cnx Gas:	230
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDSI616	JF3997	1.18°	1,148'	1,735'	587'	10.0	58.7	2, 2,
2	7 7/8	SMITH	MDI616	JE8239	1.18°	1,735'	5,488'	3,753'	41.5	90.4	2, 2, BT CT
3	7 7/8	SMITH	MDI616	JF2597	1.18°	5,488'	8,400'	2,912'	37.5	77.7	

[illegible]

DRILL F/ 6090' TO 6217' ( 127 @ 84.6 FT PER HR), SURVEY @ 6217' 2 DEG, DRILL F/ 6217' TO 6789' (572' @ 104 FT PER HR), RIG SERVICE, DRILL F/ 6789' TO 7265' (476' @ 73.2 FT PER HR), SURVEY @ 7265' 2 DEG, DRILL F/ 7265' TO 8020' (755' @ 88.8 FT PER HR) DEPTH @ 6:00 8020' ( 1930' @ 85.8 FT PER HR )

DRILL 7 7/8 HOLE TO TD @ 8400', CIRCULATE, LAY DOWN DP

<b>Safety</b>	
<b>Last BOP Test:</b>	2/23/2012
<b>BOP Test Press:</b>	3000

<b>BOP Drill?</b>	Y
<b>Function Test?</b>	Y
<b>Incident</b>	N

Weather	
High / Low	43/22
Conditions:	CLOUDY
Wind:	5 MPH

Fuel	
Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

## Ops @ 6am: LOGGING WITH SLB

Depth (MD):	<u>8,400'</u>	PTD (MD):	<u>8,291'</u>	Daily Footage:	<u>405'</u>	Avg ROP:	
Depth (TVD):	<u>8,400'</u>	PTD (TVD):	<u>8,291'</u>	Drilling Hours:	<u>6.0</u>	Exp TD Date:	<u>2/28/2012</u>

<b>Fuel</b>	
<b>Diesel Used:</b>	3,700
<b>Diesel Recvd:</b>	7,700
<b>Diesel on Loc:</b>	4,605

<b>Well Name:</b>	Deep Creek Tribal 13/7/4-2E
<b>Report Date:</b>	3/1/2012
<b>Ops @ 6am:</b>	RIGGING DOWN TO MOVE

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Patterson 51	<b>Report No:</b>	1
<b>Location:</b>	Deep Creek Tribal 13/7/4-2E	<b>KB:</b>	17	<b>Since Spud:</b>	10
<b>County:</b>	Uintah	<b>Supervisor:</b>	Don Braithwaite	<b>Spud Date:</b>	18/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>	Shane loftus	<b>Rig Start Date:</b>	2/21/2012
<b>Elevation:</b>	5149' G.L.	<b>Rig Phone:</b>	435-828-1175	<b>AFE No:</b>	50725
<b>Formation:</b>	Green River	<b>Rig Email:</b>	drilling1@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	03/01/12

Depth (MD):	<u>8,400'</u>	PTD (MD):	<u>8,291'</u>	Daily Footage:	<u>.</u>	Avg ROP:	
Depth (TVD):	<u>8,400'</u>	PTD (TVD):	<u>8,291'</u>	Drilling Hours:	<u>.</u>	Exp TD Date:	<u>2/28/2012</u>
				7 7/8" Hours:	<u>89.0</u>		
				Cum 7 7/8" Hours:	<u>89.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Mud Properties:	
Type:	DAPP
Weight:	9.1
Vis:	28
PV:	1
YP:	1
10s Gels:	1.1
10m Gels:	.
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.97.0
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	8.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	58,000
DAPP:	2
	.
	.

[illegible][illegible]

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in <sup>2</sup> :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible][illegible]

WIRE LINE LOG WITH SCHLUMBERGER (IDT, TRIPLE COMBO SUITE, CALIPER LOGS), S/M WITH FRANKS, RIG UP AND RUN 191 JOINTS, 5.5", 17#, E-80 CASING, SHOE @ 8346', PUT CEMENT HEAD ON AND CIRCULATE CASING, R/D FRANKS, R/U HALLIBURTON, CEMENT W/HALLIBURTON, NIPPLE DOWN, CLEAN MUD TANKS, RIG DOWN, RIG RELEASED @ 6:00 AM
---

MOVE TO NEW LOCATION COLEMAN TRIBAL 3-8-4-2E

<b>Safety</b>	
<b>Last BOP Test:</b>	.
<b>BOP Test Press:</b>	.

<b>BOP Drill?</b>	.
<b>Function Test?</b>	.
<b>Incident</b>	.

<b>Weather</b>	
<b>High / Low</b>	48/12
<b>Conditions:</b>	PARTLY CLDY
<b>Wind:</b>	20 MPH

<b>Fuel</b>	
<b>Diesel Used:</b>	3,700
<b>Diesel Recvd:</b>	7,700
<b>Diesel on Loc:</b>	4,605

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-6288
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DEEP CREEK TRIBAL 13-7-4-2E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0675 FSL 0655 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 07 Township: 04.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047517460000
<b>PHONE NUMBER:</b> 720 420-3235 Ext		<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/22/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;">           Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from the Deep Creek Tribal 13-7-4-2E on Thursday, March 22, 2012.         </div> <div style="width: 35%; text-align: right;"> <b>Accepted by the Utah Division of Oil, Gas and Mining</b>  <b>FOR RECORD ONLY</b>            May 17, 2012         </div> </div>		
<b>NAME (PLEASE PRINT)</b> Jenn Mendoza	<b>PHONE NUMBER</b> 720 420-3229	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/17/2012	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-6288			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DEEP CREEK TRIBAL 13-7-4-2E			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0675 FSL 0655 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 07 Township: 04.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047517460000			
<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH		<b>COUNTY:</b> UINTAH			
<b>STATE:</b> UTAH					
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/16/2012  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Please see attached application to commingle producing formations. <div style="text-align: right; margin-top: 20px;"> <b>Accepted by the          Utah Division of          Oil, Gas and Mining</b>   <b>Date:</b> June 27, 2012  <b>By:</b> <u><i>Derek Quist</i></u> </div>					
<b>NAME (PLEASE PRINT)</b> Lori Browne		<b>PHONE NUMBER</b> 720 420-3246			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Specialist			
<b>DATE</b> 5/16/2012					

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.





**UTE ENERGY LLC**  
1875 Lawrence Street, Suite 200  
Denver, CO 80202  
Phone: (720) 420-3200  
Fax: (720) 420-3201

May 14, 2012

Utah Division of Oil, Gas & Mining  
Attention: Dustin Doucet  
1594 West North Temple, Suite 1120  
Salt Lake City, Utah 84116

RE: Sundry Notices  
Deep Creek Tribal 13-7-4-2E  
Uintah County, UT

Dear Mr. Doucet:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

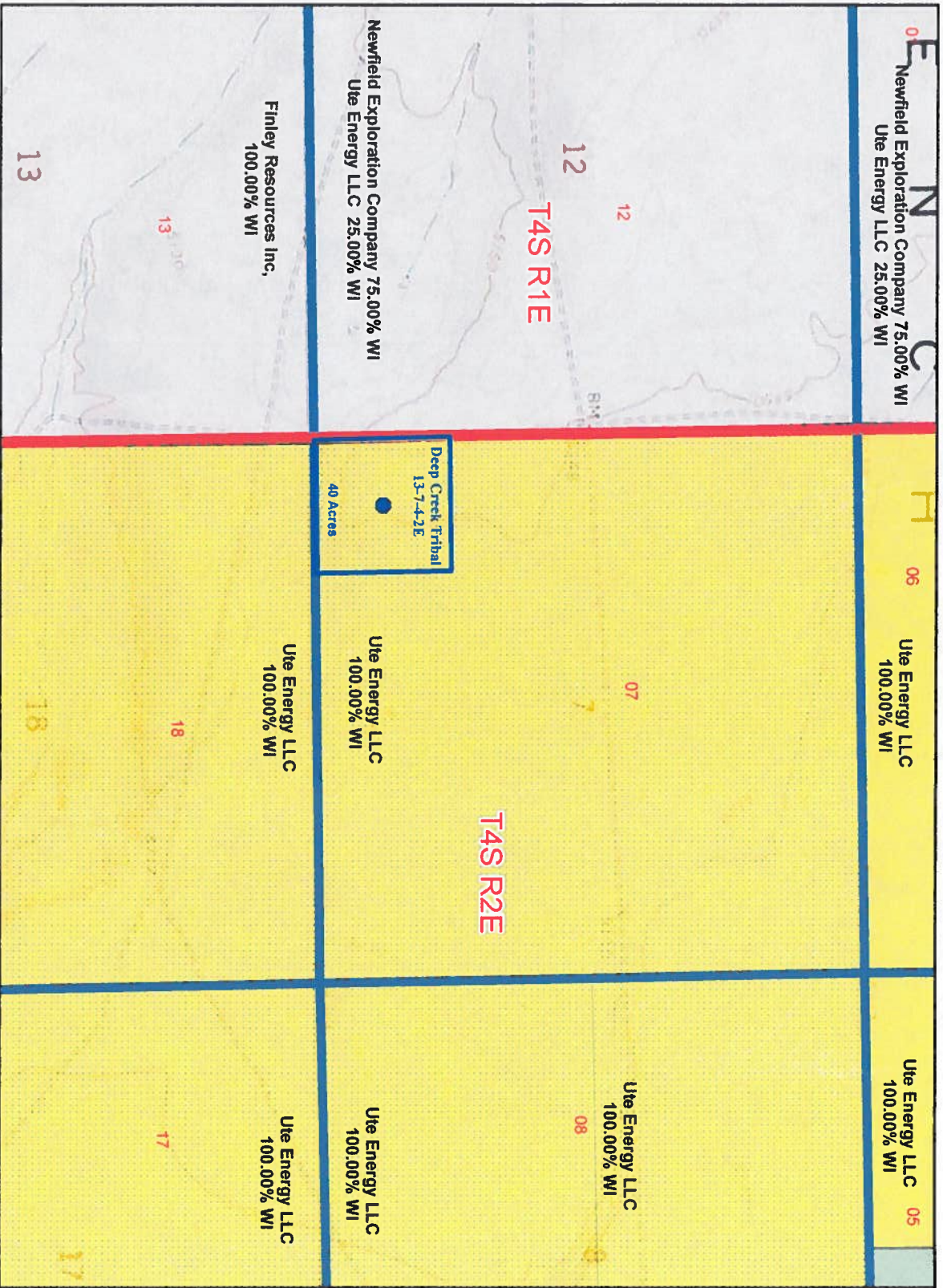
Sincerely,

A handwritten signature in blue ink, appearing to read "Ashley Ellison". The signature is stylized with a large, sweeping "A" and a cursive "Ellison".

Ashley Ellison  
Landman

Enclosures





40 Acre Unspaced Unit



Application For Commingling  
Deep Creek Tribal 13-7-4-2E

Land

Jason Hornyak 5-4-12

**AFFIDAVIT OF NOTICE**

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Deep Creek Tribal 13-7-4-2E

SWSW Section 7 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Newfield Exploration Company  
1001 17<sup>th</sup> St., Suite 2000  
Denver, CO 80202  
Attn: Christian Sizemore

Finley Resources Inc.  
1308 Lake Street  
Fort Worth, TX 76102  
Attn: Matthew Cooper

Date: May 14, 2012

Affiant

  
\_\_\_\_\_  
Todd Kalstrom  
VP of Land and Business Development



**UTE ENERGY LLC**  
1875 Lawrence Street, Suite 200  
Denver, CO 80202  
Phone: (720) 420-3200  
Fax: (720) 420-3201

May 14, 2012

Newfield Exploration Company  
Attention: Christian Sizemore  
1001 17<sup>th</sup> St., Suite 2000  
Denver, CO 80202

RE: Sundry Notices  
Deep Creek Tribal 13-7-4-2E  
Uintah County, UT

Dear Mr. Sizemore:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice and a plat showing the owners of contiguous leases.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

A handwritten signature in blue ink, appearing to read "Ashley Ellison". The signature is stylized with a large, looped "A" and a cursive "Ellison".

Ashley Ellison  
Landman

Enclosures





**UTE ENERGY LLC**  
1875 Lawrence Street, Suite 200  
Denver, CO 80202  
Phone: (720) 420-3200  
Fax: (720) 420-3201

May 14, 2012

Finley Resources Inc.  
1308 Lake Street  
Fort Worth, TX 76102  
Attn: Matthew Cooper

RE: Sundry Notices  
Deep Creek Tribal 13-7-4-2E  
Uintah County, UT

Dear Mr. Cooper:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice and a plat showing the owners of contiguous leases.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

A handwritten signature in blue ink, appearing to read "Ashley Ellison".

Ashley Ellison  
Landman

Enclosures

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC Operator Account Number: N 3730  
Address: 1875 LAWRENCE STREET, SUITE 200  
city DENVER  
state CO zip 80202 Phone Number: (720) 420-3200

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751738	COLEMAN TRIBAL 15-17-4-2E		SWSE	17	4S	2E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18397	18397	1/25/2012		5/12/12		
Comments: COMPLETED THE GREEN RIVER - WASATCH <b>CONFIDENTIAL</b> 8/30/2012							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751746	DEEP CREEK TRIBAL 13-7-4-2E		SWSW	7	4S	2E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18403	18403	1/19/2012		3/22/12		
Comments: COMPLETED THE GREEN RIVER - WASATCH <b>CONFIDENTIAL</b> 8/30/2012							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751756	ULT 1-34-3-1E		NENE	34	3S	1E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18238	18238	9/25/2011		7/8/12		
Comments: COMPLETED THE GREEN RIVER - WASATCH <b>CONFIDENTIAL</b> 8/30/2012							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENN MENDOZA

Name (Please Print)

Signature

REGULATORY SPECIALIST

Title

8/29/2012

Date

RECEIVED

AUG 29 2012

Div. of Oil, Gas & Mining

CONFIDENTIAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6288							
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe							
2. NAME OF OPERATOR: Ute Energy Upstream Holdings		7. UNIT or CA AGREEMENT NAME NA							
3. ADDRESS OF OPERATOR: 1875 Lawrence Street, SLCity Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: Deep Creek Tribal 13-7-4-2E <input checked="" type="checkbox"/>							
PHONE NUMBER: (720) 420-3200		9. API NUMBER: 4304751746							
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: SW/SW 675 FSL 655 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: SW/SW 675 FSL 655 FWL AT TOTAL DEPTH: SW/SW 675 FSL 655 FWL BHL by HGM		10. FIELD AND POOL, OR WILDCAT LELAND BENCH							
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 7 4S 2E U		12. COUNTY Uintah							
13. STATE UTAH									
14. DATE SPUDDED: 1/19/2012	15. DATE T.D. REACHED: 2/28/2012	16. DATE COMPLETED: 3/19/2012	17. ELEVATIONS (DF, RKB, RT, GL): 5149 GL						
18. TOTAL DEPTH: MD 8,400 TVD 8,396		19. PLUG BACK T.D.: MD 8,250 TVD 8,246	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 5 Stages						
21. DEPTH BRIDGE MD PLUG SET: TVD									
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Triple Combo Directional Survey CBL		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)							
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,108		PREM 675	138	SRFC	
7-7/8	5-1/2 E-80	17	0	8,346		HiFill V 400	242		
						65/35 430	125	323	
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	8,065								
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Green River	6,693	7,182	6,690	7,179	6,693 7,859	.36	150	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Wasatch	7,197	7,859	7,194	7,855				Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL								
6693'-7859'	15399 Bbls Slickwater & Xlinked fluid, 4000 gals 15% HCl, 456740# 20/40 sand								
29. ENCLOSED ATTACHMENTS:									
30. WELL STATUS:									
Pumping									

RECEIVED

AUG 09 2012

DIV. OF OIL, GAS & MINING

(CONTINUED ON BACK)



## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/22/2012		TEST DATE: 3/23/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 9	PROD. METHOD: Flowing
CHOKE SIZE: 19/64	TBG. PRESS. 0	CSG. PRESS. 110	API GRAVITY 30.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 10	GAS – MCF: 0	WATER – BBL: 226	INTERVAL STATUS: Flowing

## INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow &amp; testing period

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	4,308
				TGR3	5,186
				Douglas Creek	6,011
				Black Shale	6,567
				Castle Peak	6,727
				Uteland Butte	7,051
				Wasatch	7,188

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenn Mendoza

TITLE Regulatory Specialist

SIGNATURE

DATE 8/8/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

# Deep Creek Tribal 13-07-4-2E

Depth	inclination	Azimuth	N/S		E/W		TVD	VS
400	0.07	176.60	0.2	S	0.0	E	400	0.2
500	0.37	78.33	0.2	S	0.3	E	500	0.4
600	0.08	354.69	0.1	S	0.6	E	600	0.7
700	0.18	318.22	0.1	N	0.5	E	700	0.5
800	0.07	185.66	0.1	N	0.4	E	800	0.4
900	0.36	323.67	0.3	N	0.2	E	900	0.4
1000	0.33	89.36	0.6	N	0.3	E	1000	0.7
1100	0.79	88.40	0.6	N	1.3	E	1100	1.4
1200	1.42	273.34	0.7	N	0.8	E	1200	1.0
1300	1.46	271.92	0.8	N	1.7	W	1300	1.9
1400	1.21	277.90	1.0	N	4.1	W	1400	4.2
1500	1.13	277.49	1.3	N	6.1	W	1500	6.2
1600	1.03	283.70	1.6	N	7.9	W	1600	8.1
1700	1.10	274.87	1.9	N	9.8	W	1700	10.0
1800	0.92	291.75	2.3	N	11.5	W	1800	11.7
1900	0.82	295.60	2.9	N	12.9	W	1900	13.2
2000	0.89	279.83	3.3	N	14.3	W	2000	14.7
2100	0.92	281.76	3.6	N	15.8	W	2100	16.2
2200	1.01	294.87	4.2	N	17.4	W	2200	17.9
2300	0.78	284.82	4.7	N	18.9	W	2300	19.5
2400	1.05	292.58	5.2	N	20.4	W	2400	21.0
2500	0.65	279.05	5.7	N	21.8	W	2500	22.5
2600	0.61	259.29	5.7	N	22.9	W	2600	23.6
2700	0.65	239.19	5.3	N	23.9	W	2700	24.5
2800	1.07	208.43	4.2	N	24.8	W	2800	25.2
2900	1.34	198.37	2.2	N	25.6	W	2900	25.7
3000	1.38	193.20	0.0	S	26.3	W	3000	26.3
3100	1.38	195.76	2.4	S	26.9	W	3100	27.0
3200	1.45	182.12	4.8	S	27.2	W	3200	27.7
3300	1.60	183.30	7.5	S	27.4	W	3300	28.4
3400	1.53	183.67	10.2	S	27.5	W	3400	29.4
3500	1.03	155.98	12.3	S	27.3	W	3500	29.9
3600	1.05	124.73	13.7	S	26.1	W	3600	29.5
3700	1.19	129.56	14.9	S	24.6	W	3700	28.7
3800	0.87	167.00	16.3	S	23.6	W	3799	28.7
3900	1.29	183.14	18.1	S	23.5	W	3899	29.7
4000	1.60	190.96	20.6	S	23.8	W	3999	31.5
4100	2.00	194.61	23.7	S	24.5	W	4099	34.1
4200	2.44	193.98	27.4	S	25.5	W	4199	37.4
4300	2.33	187.44	31.5	S	26.3	W	4299	41.0
4400	2.34	190.35	35.5	S	26.9	W	4399	44.6
4500	1.35	187.73	38.7	S	27.4	W	4499	47.4
4600	1.61	190.82	41.3	S	27.8	W	4599	49.8
4700	1.69	185.00	44.1	S	28.2	W	4699	52.4
4800	1.72	178.44	47.1	S	28.3	W	4799	54.9

# Deep Creek Tribal 13-07-4-2E

Depth	inclination	Azimuth	N/S		E/W		TVD	VS
4900	1.85	180.66	50.2	S	28.3	W	4899	57.6
5000	1.80	176.54	53.4	S	28.2	W	4999	60.4
5100	1.95	179.72	56.6	S	28.1	W	5099	63.2
5200	1.96	181.97	60.1	S	28.2	W	5199	66.3
5300	1.88	183.03	63.4	S	28.3	W	5299	69.4
5400	2.03	179.15	66.8	S	28.4	W	5399	72.6
5500	2.10	174.09	70.4	S	28.2	W	5499	75.8
5600	2.02	176.97	74.0	S	27.9	W	5599	79.1
5700	2.28	175.79	77.7	S	27.6	W	5698	82.5
5800	2.00	172.79	81.4	S	27.3	W	5798	85.9
5900	1.84	173.12	84.8	S	26.9	W	5898	88.9
6000	2.25	177.16	88.3	S	26.6	W	5998	92.2
6100	2.26	180.51	92.3	S	26.5	W	6098	96.0
6200	2.96	180.40	96.8	S	26.5	W	6198	100.4
6300	3.31	176.16	102.3	S	26.4	W	6298	105.6
6400	2.85	161.93	107.5	S	25.4	W	6398	110.5
6500	2.60	166.42	112.1	S	24.1	W	6498	114.6
6600	2.76	160.30	116.6	S	22.7	W	6598	118.8
6700	2.89	167.59	121.3	S	21.4	W	6697	123.2
6800	2.61	172.23	126.0	S	20.5	W	6797	127.7
6900	2.37	179.71	130.3	S	20.2	W	6897	131.9
7000	2.35	183.24	134.4	S	20.3	W	6997	136.0
7100	2.20	186.26	138.4	S	20.6	W	7097	139.9
7200	2.18	185.64	142.2	S	21.0	W	7197	143.7
7300	2.32	182.85	146.1	S	21.3	W	7297	147.7
7400	2.15	183.34	150.0	S	21.5	W	7397	151.5
7500	2.30	185.69	153.9	S	21.9	W	7497	155.4
7600	2.36	184.50	157.9	S	22.2	W	7597	159.5
7700	2.19	183.80	161.9	S	22.5	W	7697	163.4
7800	2.42	177.27	165.9	S	22.5	W	7797	167.4
7900	2.39	166.99	170.0	S	22.0	W	7896	171.4
8000	2.26	167.50	174.0	S	21.1	W	7996	175.3
8100	2.31	169.99	177.9	S	20.3	W	8096	179.1
8200	1.99	173.35	181.6	S	19.7	W	8196	182.7
8300	1.84	175.79	184.9	S	19.4	W	8296	186.0
8400	1.83	176.85	188.1	S	19.2	W	8396	189.1

**OPERATOR CHANGE WORKSHEET (for state use only)****ROUTING**

CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**11/30/2012****FROM: (Old Operator):**N3730- Ute Energy Upstream Holdings, LLC  
1875 Lawrence Street, Suite 200  
Denver, CO 80212

Phone: 1 (720) 420-3238

**TO: ( New Operator):**N3935- Crescent Point Energy U.S. Corp  
555 17th Street, Suite 750  
Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

**COMMENTS:**

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD



Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
PHONE NUMBER: (720) 880-3610		8. WELL NAME and NUMBER: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attachment
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730  
1875 Lawrence Street, Suite 200  
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No:

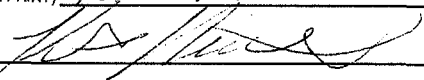
Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature:



Title: TREASURER  
Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell	TITLE President
SIGNATURE 	DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining  
amended well  
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING  
original recdate



## Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA	-
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA	-
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA	-
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA	140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA	-
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA	-
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal	-
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal	-
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal	-
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal	150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal	-
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE	-
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE	-
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal	-
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE	-
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal	-
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE	160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE	-
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE	-
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA	165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA	-
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal	-
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal	-

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

### **APD APPROVED; NOT SPUDED**

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE



4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-6288
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> CRESCENT POINT ENERGY U.S. CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 750 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DEEP CREEK TRIBAL 13-7-4-2E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0675 FSL 0655 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 07 Township: 04.0S Range: 02.0E Meridian: U		<b>9. API NUMBER:</b> 43047517460000
<b>PHONE NUMBER:</b> 720 880-3621 Ext		<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/29/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  <div style="text-align: center;">           This well has been converted to Shut-In do to the fact that is it undergoing maintenance.         </div> <div style="text-align: right; margin-top: 20px;"> <b>Accepted by the            Utah Division of            Oil, Gas and Mining            FOR RECORD ONLY            January 30, 2014</b> </div>		
<b>NAME (PLEASE PRINT)</b> Emily Kate DeGrasse	<b>PHONE NUMBER</b> 720 880-3644	<b>TITLE</b> Regulatory and compliance Intern
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/29/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
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	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well has been converted to Shut-In due to economic constraints. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> November 07, 2014		
<b>NAME (PLEASE PRINT)</b> Emily Kate DeGrasse	<b>PHONE NUMBER</b> 720 880-3644	<b>TITLE</b> Regulatory & Government Affairs Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/5/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-6288			
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<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH			
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/15/2015  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Crescent Point Energy requests permission to recomplete DEEP CREEK TRIBAL 13-7-4-2E . Please see attached recomplete perf and frac design. Following recompletion operations, no bridge plugs or anything else will be present in wellbore. Recompletion is scheduled for 4-15-2015.					
<b>NAME (PLEASE PRINT)</b> Valari Cray		<b>PHONE NUMBER</b> 303 880-3637			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Drilling And Completion Tech  <b>DATE</b> 4/7/2015			



Well Name: 13-7-4-2E

Location: Section 7, T4S, R2E

Date: 4/7/2015

Casing:	ID:	Drift:	Burst:
5-1/2", 17#, E-80, LTC	4.892"	4.767"	10,640 psi
Tubing:	ID:	Tensile:	Burst:
2-7/8", 6.4#, L-80, EUE	2.441"	144,960 lbs.	10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Proppant	Comments	Volume	Plug Depth
Stage 1	3 Point	6399	6,400'	1'	4		20/40 Sand	40 BPM	6,443	
Stage 1	3 Point	6420	6,421'	1'	4		20/40 Sand	213' of Interval		
Stage 1	3 Point	6465	6,466'	1'	4		20/40 Sand	27' of Net Pay		
Stage 1	Black Shale	6578	6,580'	2'	8		20/40 Sand			
Stage 1	Black Shale	6610	6,612'	2'	8	28	20/40 Sand			
Stage 2	Douglas Creek	6016	6,018'	2'	8		20/40 Sand	40 BPM	6,034	
Stage 2	Douglas Creek	6111	6,113'	2'	8		20/40 Sand	177' of Interval		
Stage 2	Douglas Creek	6190	6,193'	3'	12	28	20/40 Sand	13' of Net Pay		6,223'
Stage 3	Green 1	5800	5,801'	1'	4		20/40 Sand	40 BPM	5,760	
Stage 3	Green 1	5819	5,821'	2'	8		20/40 Sand	111' of Interval		
Stage 3	Douglas Creek	5866	5,868'	2'	8		20/40 Sand	10' of Net Pay		
Stage 3	Douglas Creek	5889	5,890'	1'	4		20/40 Sand			
Stage 3	Douglas Creek	5910	5,911'	1'	4	28	20/40 Sand			5,941'
Stage 4	Green 4	5500	5,502'	2'	8		20/40 Sand	40 BPM	5,500	
Stage 4	Green 4	5559	5,561'	2'	8		20/40 Sand	145' of Interval		
Stage 4	Green 3	5642	5,645'	3'	12	28	20/40 Sand	7' of Net Pay		5,660'

**Stage 1 (3 Point/Black Shale)**

Fluid	Sand	Pad	Sand Average	Net Pay
31,845	79800		10%	2.51
				26.6

Pad	Fluid	Sand	% Sand	
	3250			
1	7980	7980	10%	2.6
2	9975	19950	25%	2.9
4	5985	23940	30%	3.1
6	4655	27930	35%	3.0
	31845	79800	100%	

Total Fluid 67,738 gals

1,612.80 bbls

4.36 400 Bbl Tanks

Total Sand 169,500 lbs

Slickwater 7000 gals

0.5 400 Bbl Tanks

Gelled fluid 60737.5 gals

4.1 400 Bbl Tanks

Acid tanks 4,000 gals

95.24 bbls

0.26 400 Bbl Lined Acid Tar

**Stage 2 (Douglas Creek)**

Fluid	Sand	Pad	Sand Average	Net Pay
15,948	39900		10%	2.50
				13.3

Pad	Fluid	Sand	% Sand	
	1650			
1	3990	3990	10%	2.6
2	4987.5	9975	25%	2.9
4	2992.5	11970	30%	3.1
6	2328	13965	35%	2.9
	15947.5	39900	100%	

**Stage 3 (Green 1/Douglas Creek)**

Fluid	Sand	Pad	Sand Average	Net Pay
12,000	30000		10%	2.50
				10

Pad	Fluid	Sand	% Sand	
	1250			
1	3000	3000	10%	2.6
2	3750	7500	25%	2.9
4	2250	9000	30%	3.1
6	1750	10500	35%	2.9
	12000	30000	100%	

**Stage 4 (Green 4/Green 3)**

Fluid	Sand	Pad	Sand Average	Net Pay
7,945	19800		10%	2.49
				6.6

Pad	Fluid	Sand	% Sand	
	850			
1	1980	1980	10%	2.6
2	2475	4950	25%	2.9
4	1485	5940	30%	3.1
6	1155	6930	35%	2.9
	7945	19800	100%	

Sundry Number: 62417 API Well Number: 43047517460000

aks

RECEIVED: Apr. 07, 2015



UTE 13-2A-4-1  
FINLEY RESOURCES INC  
2/5/2013  
Plug and Perf  
80

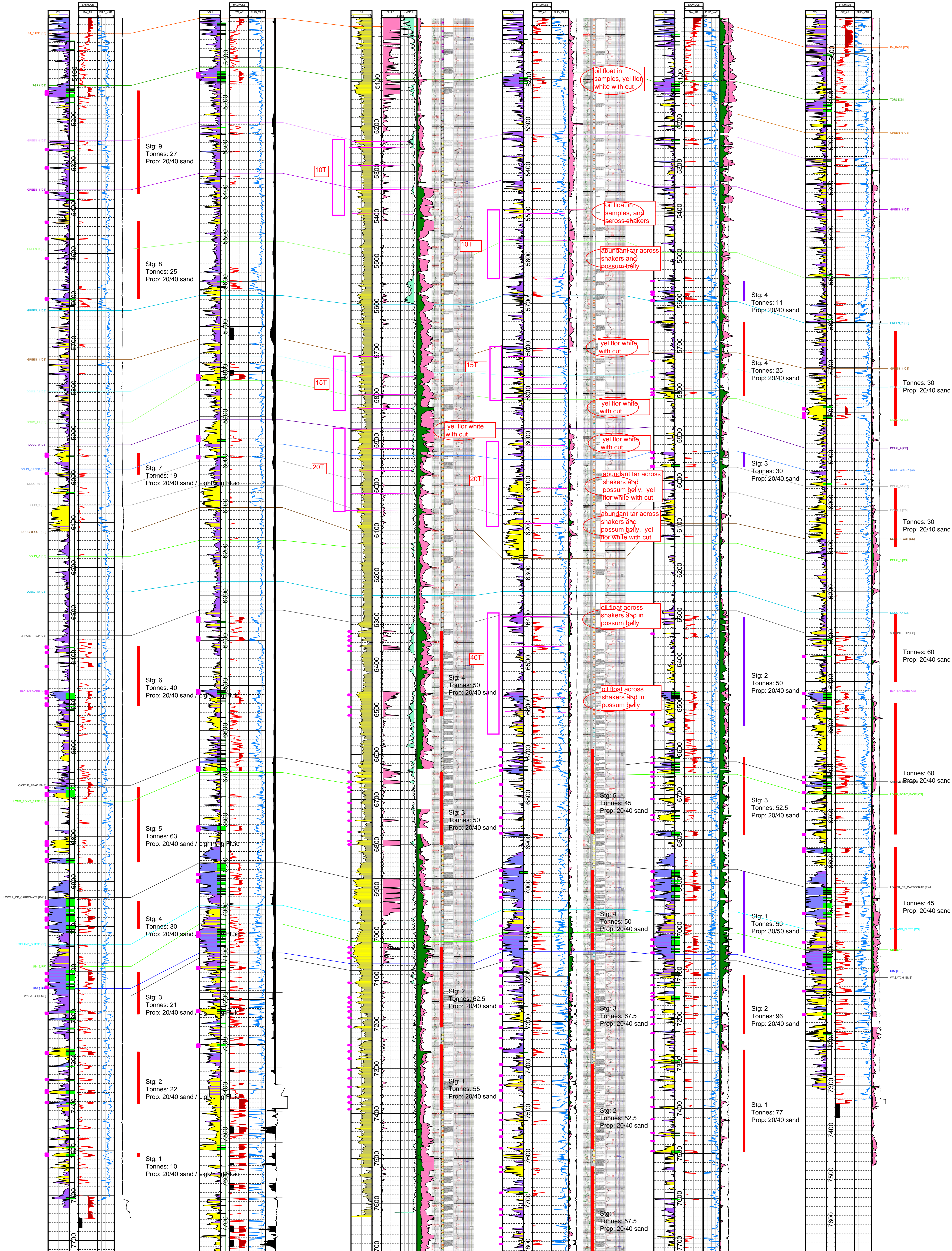
UTE 13-1 C  
FINLEY RESOURCES INC  
8/10/1988  
52

COLEMAN TRIBAL 4-18-4-2  
CRESCENT POINT ENERG  
2/27/2012  
Plug and Perf  
20

DEEPCREEK TRIBAL 13-7-4-2  
CRESCENT POINT ENERG  
1/19/2012  
Plug and Perf  
0

COLEMAN TRIBAL 3-18-4-2E  
CRESCENT POINT ENERG  
2/23/2012  
Plug and Perf with recomple  
107

COLEMAN TRIBAL 2-18-4-2E  
CRESCENT POINT ENERG  
4/30/2011  
Plug and Perf  
138



TOTAL\_FRAC\_TONNAGE [LRR]: 258

TOTAL\_FRAC\_TONNAGE [LRR]: 218

TOTAL\_FRAC\_TONNAGE [LRR]: 273

TOTAL\_FRAC\_TONNAGE [LRR]: 251

TOTAL\_FRAC\_TONNAGE [LRR]: 225



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Rod Detail																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
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Rod Detail

Pump Notes:											
Pump Unit Description:											
Motor Size:		Motor Descr.:									
Pump Type		Max ID		Plunger Size		Bbl Lng		Ext Lng		Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									



Daily Completion Report

Well Name: deep creek 13-7-4-2E

Report Date: 03/16/12


Cum Comp: \$337,700

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			\$0
101.840.040	Daywork Contract			\$0
101.840.060	Misc Supplies			\$0
101.840.065	Fuel, Power			\$0
101.840.070	Hot Oiler Services			\$0
101.840.105	Transportation, Trucking			\$0
101.840.110	Casing Crew & Eqpt			\$0
101.840.115	Welding Services			\$0
101.840.120	Contract Labor			\$0
101.840.125	Rental Equipment			\$0
101.840.130	Completion Rig			\$0
101.840.135	Coiled Tubing			\$0
101.840.137	Tubular Inspection Services			\$0
101.840.140	Cased hole Logs & Surveys			\$0
101.840.145	Perforating/Wireline Services			\$0
101.840.150	Sand Control			\$0
101.840.155	Acidizing/Fracturing			\$0
101.840.160	Well Testing			\$0
101.840.165	Completion Fluid-Fresh Water			\$0
101.840.166	Completion Fluid-KCL			\$0
101.840.167	Completion Fluid-Flowback Water			\$0
101.840.170	Other Services			\$0
101.840.175	Wellsite Supervision	New tech	\$1,200	\$1,200
101.840.180	Overhead			\$0
101.840.195	P&A/TA Costs			\$0
101.840.200	Contingency Costs			\$0
101.840.900	Non Operated			\$0
Total Intangible			\$1,200	\$1,200

Tangible Costs

101.860.050	Conductor Casing			\$0
101.860.130	Production Casing			\$0
101.860.135	Production Liner			\$0
101.860.140	Production Tubing			\$0
101.860.141	Gas Pipeline (Off Lease)			\$0
101.860.142	Water Pipeline (Off Lease)			\$0
101.860.143	Oil Pipeline (Off Lease)			\$0
101.860.145	Wellhead Equipment			\$0
101.860.155	Nipple/Valve/Fitting/Flowline			\$43,000
101.860.160	Subsurface Equipment			\$0
101.860.165	Misc Surface Equipment			\$11,000
101.860.170	Supervision			\$0
101.860.175	Hauling			\$0
101.860.180	Wellsite Compression			\$0
101.860.185	Pumping Unit/Motor/Base			#####
101.860.186	Rods			\$0
101.860.190	Power Installation			\$0
101.860.195	Wellsite Flow Line/Connect			\$0
101.860.200	Metering Eqp/Tele			\$13,500
101.860.205	Misc & Contingency			\$0
101.860.210	Tank Stairs & Walkways			\$34,500
101.860.215	Separators & Treaters			\$37,000
101.860.220	Structures			\$17,500
101.860.275	Signage			\$0
101.860.300	Install/Build Battery			\$35,000
101.860.900	Non Operated			\$0
Total Tangible			\$0	#####
Total Daily & Cum Costs			\$1,200	#####

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Rod Detail										SPM
										Well on Prod. Date/Time
										Well on Pump Date/Time
Pump Notes:										
Pump Unit Description:										
Motor Size:					Motor Descr.:					
Pump Type		Max ID		Plunger Size		Bbl Lng	Ext Lng		Ext Lng 2	Description
Flowback		TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
	Daily Total									
	Well Total									
		Daily Completion Report					Well Name:	deep creek 13-7-4-2E		
							Report Date:	03/17/12		
							Cum Comp:	\$813,137		
	Code	Description				Comments			Daily	Cum.
Intangible Costs	101.840.025	Road, Locations							\$3,500	\$3,500
	101.840.040	Daywork Contract								\$0
	101.840.060	Misc Supplies				Frac Plugs			\$11,100	\$11,100
	101.840.065	Fuel, Power								\$0
	101.840.070	Hot Oilier Services				Frac Water Heating			\$28,000	\$28,000
	101.840.105	Transportation, Trucking								\$0
	101.840.110	Casing Crew & Eqpt								\$0
	101.840.115	Welding Services								\$0
	101.840.120	Contract Labor								\$0
	101.840.125	Rental Equipment				Frac Tank Rental & movement			\$32,000	\$32,000
	101.840.130	Completion Rig								\$0
	101.840.135	Coiled Tubing								\$0
	101.840.137	Tubular Inspection Services								\$0
	101.840.140	Cased hole Logs & Surveys				CBL			\$4,000	\$4,000
	101.840.145	Perforating/Wireline Services				Lonewolf			\$27,600	\$27,600
	101.840.150	Sand Control								\$0
	101.840.155	Acidizing/Fracturing				SCHL			\$295,837	\$295,837
	101.840.160	Well Testing				Estimated Well Testing			\$8,200	\$8,200
	101.840.165	Completion Fluid-Fresh Water				Fresh water purchase			\$38,000	\$38,000
	101.840.166	Completion Fluid-KCL								\$0
	101.840.167	Completion Fluid-Flowback Water				Estimated Disposal Costs			\$18,500	\$18,500
	101.840.170	Other Services								\$0
	101.840.175	Wellsite Supervision				New Tech			\$1,200	\$2,400
101.840.180	Overhead								\$0	
101.840.195	P&A/TA Costs								\$0	
101.840.200	Contincency Costs								\$0	
101.840.900	Non Operated								\$0	
										\$469,137
Tangible Costs	101.860.050	Conductor Casing								\$0
	101.860.130	Production Casing								\$0
	101.860.135	Production Liner								\$0
	101.860.140	Production Tubing								\$0
	101.860.141	Gas Pipeline (Off Lease)						\$7,500	\$7,500	
	101.860.142	Water Pipeline (Off Lease)								\$0
	101.860.143	Oil Pipeline (Off Lease)								\$0
	101.860.145	Wellhead Equipment								\$0
	101.860.155	Nipple/Valve/Fitting/Flowline								\$43,000
	101.860.160	Subsurface Equipment								\$0
	101.860.165	Misc Surface Equipment								\$11,000
	101.860.170	Supervision								\$0
	101.860.175	Hauling								\$0
	101.860.180	Wellsite Compression								\$0
	101.860.185	Pumping Unit/Motor/Base								\$145,000
	101.860.186	Rods								\$0
	101.860.190	Power Installation								\$0
	101.860.195	Wellsite Flow Line/Connect								\$0
	101.860.200	Metering Eqp/Tele								\$13,500
	101.860.205	Misc & Contingency								\$0
	101.860.210	Tank Stairs & Walkways								\$34,500
	101.860.215	Separators & Treaters								\$37,000
	101.860.220	Structures								\$17,500
101.860.275	Signage								\$0	
101.860.300	Install/Build Battery								\$35,000	
101.860.900	Non Operated								\$0	
										\$344,000
						Total Daily & Cum Costs			\$0	\$813,137

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Rod Detail									Well on Prod. Date/Time			
									Well on Pump Date/Time			
Pump Notes:												
Pump Unit Description:												
Motor Size:				Motor Descr.:								
Pump Type		Max ID		Plunger Size		Bbl Lng		Ext Lng		Ext Lng 2	Description	
Flowback		TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate		
	Daily Total											
	Well Total											
Ute Energy	Daily Completion Report						Well Name:		Deep Creek 13-7-4-2E			
							Report Date:		03/19/12			
							Cum Comp:		\$824,660			
Intangible Costs	Code	Description				Comments				Daily	Cum.	
	101.840.025	Road, Locations									\$3,500	
	101.840.040	Daywork Contract									\$0	
	101.840.060	Misc Supplies									\$11,100	
	101.840.065	Fuel, Power									\$0	
	101.840.070	Hot Oiler Services									\$28,000	
	101.840.105	Transportation, Trucking									\$0	
	101.840.110	Casing Crew & Eqpt									\$0	
	101.840.115	Welding Services									\$0	
	101.840.120	Contract Labor									\$0	
	101.840.125	Rental Equipment				Nabors BOP				\$350	\$32,350	
	101.840.130	Completion Rig				MWS				\$4,531	\$4,531	
	101.840.135	Coiled Tubing									\$0	
	101.840.137	Tubular Inspection Services									\$0	
	101.840.140	Cased hole Logs & Surveys									\$4,000	
	101.840.145	Perforating/Wireline Services				Lone Wolf Kill Plug				\$3,610	\$31,210	
	101.840.150	Sand Control									\$0	
	101.840.155	Acidizing/Fracturing									\$295,837	
	101.840.160	Well Testing									\$8,200	
	101.840.165	Completion Fluid-Fresh Water									\$38,000	
	101.840.166	Completion Fluid-KCL									\$0	
	101.840.167	Completion Fluid-Flowback Water									\$18,500	
	101.840.170	Other Services				POBS, 4 3/4" bit, XN Nipple				\$3,032	\$3,032	
	101.840.175	Wellsite Supervision									\$2,400	
	101.840.180	Overhead									\$0	
101.840.195	P&A/TA Costs									\$0		
101.840.200	Contincency Costs									\$0		
101.840.900	Non Operated									\$0		
						Total Intangible				\$11,523	\$480,660	
Tangible Costs	101.860.050	Conductor Casing									\$0	
	101.860.130	Production Casing									\$0	
	101.860.135	Production Liner									\$0	
	101.860.140	Production Tubing									\$0	
	101.860.141	Gas Pipeline (Off Lease)									\$7,500	
	101.860.142	Water Pipeline (Off Lease)									\$0	
	101.860.143	Oil Pipeline (Off Lease)									\$0	
	101.860.145	Wellhead Equipment									\$0	
	101.860.155	Nipple/Valve/Fitting/Flowline									\$43,000	
	101.860.160	Subsurface Equipment									\$0	
	101.860.165	Misc Surface Equipment									\$11,000	
	101.860.170	Supervision									\$0	
	101.860.175	Hauling									\$0	
	101.860.180	Wellsite Compression									\$0	
	101.860.185	Pumping Unit/Motor/Base									\$145,000	
	101.860.186	Rods									\$0	
	101.860.190	Power Installation									\$0	
	101.860.195	Wellsite Flow Line/Connect									\$0	
	101.860.200	Metering Eqp/Tele									\$13,500	
	101.860.205	Misc & Contingency									\$0	
	101.860.210	Tank Stairs & Walkways									\$34,500	
	101.860.215	Separators & Treaters									\$37,000	
	101.860.220	Structures									\$17,500	
	101.860.275	Signage									\$0	
	101.860.300	Install/Build Battery									\$35,000	
101.860.900	Non Operated									\$0		
						Total Tangible				\$0	\$344,000	
						Total Daily & Cum Costs				\$11,523	\$824,660	






Rod Detail											Well on Prod. Date/Time
											Well on Pump Date/Time
Flowback	Pump Notes:										
	Pump Unit Description:										
	Motor Size:		Motor Descr.:								
	Pump Type		Max ID		Plunger Size		Bbl Lng		Ext Lng		Ext Lng 2
			</								

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Rod Detail											Well on Prod. Date/Time
											Well on Pump Date/Time
Pump Notes:											
Pump Unit Description:											
Motor Size:					Motor Descr.:						
Pump Type		Max ID		Plunger Size		Bbl Lng		Ext Lng		Ext Lng 2	Description
Flowback		TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate	
	Daily Total										
	Well Total										
<div></div>	Daily Completion Report						Well Name:		Deep Creek 13-7-4-2E		
							Report Date:		03/31/12		
							Cum Comp:		\$919,330		
	Code	Description				Comments				Daily	Cum.
101.840.025	Road, Locations									\$3,500	
101.840.040	Daywork Contract									\$0	
101.840.060	Misc Supplies									\$11,100	
101.840.065	Fuel, Power									\$0	
101.840.070	Hot Oiler Services									\$29,380	
101.840.105	Transportation, Trucking									\$0	
101.840.110	Casing Crew & Eqpt									\$0	
101.840.115	Welding Services									\$0	
101.840.120	Contract Labor									\$5,270	
101.840.125	Rental Equipment									\$33,400	
101.840.130	Completion Rig									\$11,101	
101.840.135	Coiled Tubing									\$0	
101.840.137	Tubular Inspection Services									\$0	
101.840.140	Cased hole Logs & Surveys									\$4,000	
101.840.145	Perforating/Wireline Services									\$31,210	
101.840.150	Sand Control									\$0	
101.840.155	Acidizing/Fracturing									\$295,837	
101.840.160	Well Testing									\$8,200	
101.840.165	Completion Fluid-Fresh Water									\$38,000	
101.840.166	Completion Fluid-KCL									\$0	
101.840.167	Completion Fluid-Flowback Water									\$18,500	
101.840.170	Other Services									\$3,032	
101.840.175	Wellsite Supervision				New Tech				\$1,200	\$4,800	
101.840.180	Overhead									\$0	
101.840.195	P&A/TA Costs									\$0	
101.840.200	Contingency Costs									\$0	
101.840.900	Non Operated									\$0	
					Total Intangible				\$1,200	\$497,330	
<div>Tangible Costs</div>	101.860.050	Conductor Casing									\$0
	101.860.130	Production Casing									\$0
	101.860.135	Production Liner									\$0
	101.860.140	Production Tubing				8,000' of 2-7/8" production tbg				\$52,000	\$52,000
	101.860.141	Gas Pipeline (Off Lease)									\$7,500
	101.860.142	Water Pipeline (Off Lease)									\$0
	101.860.143	Oil Pipeline (Off Lease)									\$0
	101.860.145	Wellhead Equipment									\$0
	101.860.155	Nipple/Valve/Fitting/Flowline									\$43,000
	101.860.160	Subsurface Equipment									\$0
	101.860.165	Misc Surface Equipment									\$11,000
	101.860.170	Supervision									\$0
	101.860.175	Hauling									\$0
	101.860.180	Wellsite Compression									\$0
	101.860.185	Pumping Unit/Motor/Base									\$145,000
	101.860.186	Rods									\$26,000
	101.860.190	Power Installation									\$0
	101.860.195	Wellsite Flow Line/Connect									\$0
	101.860.200	Metering Eqp/Tele									\$13,500
	101.860.205	Misc & Contingency									\$0
	101.860.210	Tank Stairs & Walkways									\$34,500
	101.860.215	Separators & Treaters									\$37,000
	101.860.220	Structures									\$17,500
	101.860.275	Signage									\$0
	101.860.300	Install/Build Battery									\$35,000
	101.860.900	Non Operated									\$0
						Total Tangible				\$52,000	\$422,000
						Total Daily & Cum Costs				\$53,200	\$919,330



[illegible]

Rod Detail											Well on Prod. Date/Time
											Well on Pump Date/Time
Flowback	Pump Notes:										
	Pump Unit Description:										
	Motor Size:		Motor Descr.:								
	Pump Type		Max ID		Plunger Size		Bbl Lng		Ext Lng		Ext Lng 2
		TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate	
	Daily Total										
	Well Total										
Ute Energy	Daily Completion Report						Well Name:	Deep Creek 13-7-4-2E			
							Report Date:	02/02/13			
							Cum Comp:	\$925,191			
	Code	Description				Comments				Daily	Cum.
Intangible Costs	101.840.025	Road, Locations									\$3,500
	101.840.040	Daywork Contract									\$0
	101.840.060	Misc Supplies									\$11,100
	101.840.065	Fuel, Power									\$0
	101.840.070	Hot Oiler Services				D&M				\$1,276	\$30,656
	101.840.105	Transportation, Trucking									\$0
	101.840.110	Casing Crew & Eqpt									\$0
	101.840.115	Welding Services									\$0
	101.840.120	Contract Labor									\$5,270
	101.840.125	Rental Equipment				Nabors BOP				\$300	\$33,700
	101.840.130	Completion Rig				Basic energy				\$3,965	\$15,066
	101.840.135	Coiled Tubing									\$0
	101.840.137	Tubular Inspection Services									\$0
	101.840.140	Cased hole Logs & Surveys									\$4,000
	101.840.145	Perforating/Wireline Services									\$31,210
	101.840.150	Sand Control									\$0
	101.840.155	Acidizing/Fracturing									\$295,837
	101.840.160	Well Testing									\$8,200
	101.840.165	Completion Fluid-Fresh Water									\$38,000
	101.840.166	Completion Fluid-KCL									\$0
	101.840.167	Completion Fluid-Flowback Water				Water Hauled in for Hot Oiler				\$320	\$18,820
	101.840.170	Other Services									\$3,032
	101.840.175	Wellsite Supervision									\$4,800
	101.840.180	Overhead									\$0
	101.840.195	P&A/TA Costs									\$0
101.840.200	Contingency Costs									\$0	
101.840.900	Non Operated									\$0	
						Total Intangible				\$5,861	\$503,191
Tangible Costs	101.860.050	Conductor Casing									\$0
	101.860.130	Production Casing									\$0
	101.860.135	Production Liner									\$0
	101.860.140	Production Tubing									\$52,000
	101.860.141	Gas Pipeline (Off Lease)									\$7,500
	101.860.142	Water Pipeline (Off Lease)									\$0
	101.860.143	Oil Pipeline (Off Lease)									\$0
	101.860.145	Wellhead Equipment									\$0
	101.860.155	Nipple/Valve/Fitting/Flowline									\$43,000
	101.860.160	Subsurface Equipment									\$0
	101.860.165	Misc Surface Equipment									\$11,000
	101.860.170	Supervision									\$0
	101.860.175	Hauling									\$0
	101.860.180	Wellsite Compression									\$0
	101.860.185	Pumping Unit/Motor/Base									\$145,000
	101.860.186	Rods									\$26,000
	101.860.190	Power Installation									\$0
	101.860.195	Wellsite Flow Line/Connect									\$0
	101.860.200	Metering Eqp/Tele									\$13,500
	101.860.205	Misc & Contingency									\$0
	101.860.210	Tank Stairs & Walkways									\$34,500
	101.860.215	Separators & Treaters									\$37,000
	101.860.220	Structures									\$17,500
	101.860.275	Signage									\$0
	101.860.300	Install/Build Battery									\$35,000
101.860.900	Non Operated									\$0	
						Total Tangible				\$0	\$422,000
						Total Daily & Cum Costs				\$5,861	\$925,191

[illegible]




	Daily Completion Report				Well Name:		Deep Creek 13-7-4-2E	
					AFE:		50637D	
					Report Date:		2/5/13	
					Operation:		Production	

Field:	Randlett	Rig Name:	Basic Energy	Work Performed:	Run Production
Location:	Deep Creek 13-7-4-2E	Supervisor:	Brandon Jarman	Day:	10
County:	Uintah	Phone:	435-671-6248	Daily Cost:	\$19,290
State:	Utah	Email:	<a href="mailto:jarman999@yahoo.com">jarman999@yahoo.com</a>	Cum Comp:	\$952,306
				Cum Well Cost:	\$952,306

24 Hr Summary:	Finish TIH W/ Production Tbg. RD Workfloor, ND BOP, Set TAC & Land tbg. NU Wellhead. Flush Tbg. TIH W/ New Pump & Rods - check all Breaks. Had trouble getting rods in hole. Flushed W/ 100 bbls total. TOO H W/ Rods & Pump.						
24 Hr Plan Forward:	Flush Tbg W/ 120 bbls, TIH W/ New Pump & Rods. Test & Put on Production						
Incidents:	None	Ute Pers:	N/A	Contract Pers:	N/A	Conditions:	N/A

Critical Comments							
None							

Time Breakdown					24.00	HRS
Activity Summary (6:00am - 6:00am)						
From	To	Hours	P / U	Summary		
6:00	7:00	1:00		Crew Travel & JSA on Setting TAC		
7:00	7:30	0:30		SICP - 50 psi. SITP - 50 psi. Open Well & Bleed off Pressure.		
7:30	9:00	1:30		Continue to TIH W/ 113 Jts ( 253 Total) - Production Tbg Purge valve - 2 Jts - DeSander - PSN - 1 Jt - TAC - 253 Jts.		
9:00	10:00	1:00		RD Workfloor & Tbg Equipment, ND BOP, Set TAC @ 7944' & land tbg in 12.000# Tention. NU Wellhead & Flowline.		
10:00	11:30	1:30		RU Hot Oiler, Flush Tbg W/ 45 bbls. X-Over equipment. Spot Rod trailer & Prep Rods.		
11:30	12:30	1:00		Prep New Rods to be Picked up.		
12:30	14:30	2:00		PU & Prime New Pump - ( 2 1/2" x 1 3/4" x 20' Insert ) - TIH W/ Pump - 20 1" Guided - PU 102 New 3/4" Guided. Rods Stacking Out on Wax.		
14:30	15:15	0:45		RU Hot Oiler Flush Tbg W/ 35 bbls water .		
15:15	16:15	1:00		TIH W/ 30 3/4" Slick, Rods Pushing Through Wax. Work Rod String to help Free up. No Luck.		
16:15	17:00	0:45		Flush Tbg W/ 30 bbls, Pushing 500 psi. To Pump.		
17:00	18:00	1:00		Work RodString. Still Hitting Wax. TOOH W/ 30 3/4" Slick - 102 3/4" Guided - 20 1" Guided - Pump. Btm 10 Rods Covered in hard Paraffin. Pump Covered in Hard oil. Pull Rod Stuck Open. SWI. Get Ready to flush W/ 120 bbls in		
18:00	19:00	1:00		Crew Travel		
19:00	6:00	11:00				
6:00						

Casing			Daily Completion Report										Well Name:		Deep Creek 13-7-4-2E		
													Report Date:		02/05/13		
													Cum Comp:		\$952,306		
	Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments	
	Tubing Data	Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments				

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length
								SPM

RECEIVED: Apr. 07, 2015







[illegible]

Rod Detail										Well on Prod. Date/Time	
										Well on Pump Date/Time	
Pump Notes:											
Pump Unit Description:											
Motor Size:		Motor Descr.:									
Pump Type		Max ID		Plunger Size		Bbl Lng		Ext Lng		Ext Lng 2	Description
Flowback		TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate	
	Daily Total										
	Well Total										
Ute Energy			Daily Completion Report				Well Name:	Deep Creek 13-7-4-2E			
							Report Date:	02/07/13			
							Cum Comp:	\$957,966			
Intangible Costs	Code	Description				Comments				Daily	Cum.
	101.840.025	Road, Locations									\$3,500
	101.840.040	Daywork Contract									\$0
	101.840.060	Misc Supplies									\$11,100
	101.840.065	Fuel, Power									\$0
	101.840.070	Hot Oiler Services				D&M				\$1,340	\$34,926
	101.840.105	Transportation, Trucking									\$0
	101.840.110	Casing Crew & Eqpt									\$0
	101.840.115	Welding Services									\$0
	101.840.120	Contract Labor									\$5,270
	101.840.125	Rental Equipment				BOPs				\$350	\$34,650
	101.840.130	Completion Rig				Basic				\$3,970	\$27,371
	101.840.135	Coiled Tubing									\$0
	101.840.137	Tubular Inspection Services									\$0
	101.840.140	Cased hole Logs & Surveys									\$4,000
	101.840.145	Perforating/Wireline Services									\$31,210
	101.840.150	Sand Control									\$0
	101.840.155	Acidizing/Fracturing									\$295,837
	101.840.160	Well Testing									\$8,200
	101.840.165	Completion Fluid-Fresh Water									\$38,000
	101.840.166	Completion Fluid-KCL									\$0
	101.840.167	Completion Fluid-Flowback Water									\$19,770
	101.840.170	Other Services									\$3,032
	101.840.175	Wellsite Supervision									\$7,600
	101.840.180	Overhead									\$0
101.840.195	P&A/TA Costs									\$0	
101.840.200	Contingency Costs									\$0	
101.840.900	Non Operated									\$0	
					Total Intangible				\$5,660	\$524,466	
Tangible Costs	101.860.050	Conductor Casing									\$0
	101.860.130	Production Casing									\$0
	101.860.135	Production Liner									\$0
	101.860.140	Production Tubing									\$52,000
	101.860.141	Gas Pipeline (Off Lease)									\$7,500
	101.860.142	Water Pipeline (Off Lease)									\$0
	101.860.143	Oil Pipeline (Off Lease)									\$0
	101.860.145	Wellhead Equipment									\$0
	101.860.155	Nipple/Valve/Fitting/Flowline									\$43,000
	101.860.160	Subsurface Equipment									\$3,100
	101.860.165	Misc Surface Equipment									\$11,000
	101.860.170	Supervision									\$0
	101.860.175	Hauling									\$0
	101.860.180	Wellsite Compression									\$0
	101.860.185	Pumping Unit/Motor/Base									\$145,000
	101.860.186	Rods									\$34,400
	101.860.190	Power Installation									\$0
	101.860.195	Wellsite Flow Line/Connect									\$0
	101.860.200	Metering Eqp/Tele									\$13,500
	101.860.205	Misc & Contingency									\$0
	101.860.210	Tank Stairs & Walkways									\$34,500
	101.860.215	Separators & Treaters									\$37,000
	101.860.220	Structures									\$17,500
	101.860.275	Signage									\$0
	101.860.300	Install/Build Battery									\$35,000
101.860.900	Non Operated									\$0	
					Total Tangible				\$0	\$433,500	
					Total Daily & Cum Costs				\$5,660	\$957,966	

[illegible]


Rod Detail										Well on Prod. Date/Time	
										Well on Pump Date/Time	
Pump Notes:											
Pump Unit Description:											
Motor Size:		Motor Descr.:									
Pump Type		Max ID		Plunger Size		Bbl Lng	Ext Lng		Ext Lng 2	Description	
Flowback		TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate	
	Daily Total										
	Well Total										
Intangible Costs			Daily Completion Report				Well Name:		Deep Creek 13-7-4-2E		
							Report Date:		02/08/13		
							Cum Comp:		\$965,754		
		Code	Description			Comments			Daily	Cum.	
Intangible Costs	101.840.025	Road, Locations							\$3,500		
	101.840.040	Daywork Contract							\$0		
	101.840.060	Misc Supplies							\$11,100		
	101.840.065	Fuel, Power							\$0		
	101.840.070	Hot Oiler Services			D&M			\$1,883	\$36,809		
	101.840.105	Transportation, Trucking							\$0		
	101.840.110	Casing Crew & Eqpt							\$0		
	101.840.115	Welding Services							\$0		
	101.840.120	Contract Labor							\$5,270		
	101.840.125	Rental Equipment			Nabors BOP			\$300	\$34,950		
	101.840.130	Completion Rig			Basic Energy			\$3,405	\$30,776		
	101.840.135	Coiled Tubing							\$0		
	101.840.137	Tubular Inspection Services							\$0		
	101.840.140	Cased hole Logs & Surveys							\$4,000		
	101.840.145	Perforating/Wireline Services							\$31,210		
	101.840.150	Sand Control							\$0		
	101.840.155	Acidizing/Fracturing							\$295,837		
	101.840.160	Well Testing							\$8,200		
	101.840.165	Completion Fluid-Fresh Water							\$38,000		
	101.840.166	Completion Fluid-KCL							\$0		
	101.840.167	Completion Fluid-Flowback Water							\$19,770		
	101.840.170	Other Services							\$3,032		
	101.840.175	Wellsite Supervision			New Tech			\$1,400	\$9,000		
	101.840.180	Overhead							\$0		
	101.840.195	P&A/TA Costs							\$0		
	101.840.200	Contingency Costs							\$0		
101.840.900	Non Operated							\$0			
					Total Intangible			\$6,988	\$531,454		
Tangible Costs	101.860.050	Conductor Casing							\$0		
	101.860.130	Production Casing							\$0		
	101.860.135	Production Liner							\$0		
	101.860.140	Production Tubing							\$52,000		
	101.860.141	Gas Pipeline (Off Lease)							\$7,500		
	101.860.142	Water Pipeline (Off Lease)							\$0		
	101.860.143	Oil Pipeline (Off Lease)							\$0		
	101.860.145	Wellhead Equipment							\$0		
	101.860.155	Nipple/Valve/Fitting/Flowline							\$43,000		
	101.860.160	Subsurface Equipment			TAC			\$800	\$3,900		
	101.860.165	Misc Surface Equipment							\$11,000		
	101.860.170	Supervision							\$0		
	101.860.175	Hauling							\$0		
	101.860.180	Wellsite Compression							\$0		
	101.860.185	Pumping Unit/Motor/Base							\$145,000		
	101.860.186	Rods							\$34,400		
	101.860.190	Power Installation							\$0		
	101.860.195	Wellsite Flow Line/Connect							\$0		
	101.860.200	Metering Eqp/Tele							\$13,500		
	101.860.205	Misc & Contingency							\$0		
	101.860.210	Tank Stairs & Walkways							\$34,500		
	101.860.215	Separators & Treaters							\$37,000		
	101.860.220	Structures							\$17,500		
	101.860.275	Signage							\$0		
	101.860.300	Install/Build Battery							\$35,000		
	101.860.900	Non Operated							\$0		
					Total Tangible			\$800	\$434,300		
					Total Daily & Cum Costs			\$7,788	\$965,754		

[illegible]

Rod Detail										Well on Prod. Date/Time	
										Well on Pump Date/Time	
Pump Notes:											
Pump Unit Description:											
Motor Size:		Motor Descr.:									
Pump Type		Max ID		Plunger Size		Bbl Lng		Ext Lng		Ext Lng 2	Description
Flowback		TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate	
	Daily Total										
	Well Total										
Ute Energy			Daily Completion Report				Well Name:	Deep Creek 13-7-4-2E			
							Report Date:	02/09/13			
							Cum Comp:	\$976,748			
Intangible Costs	Code	Description				Comments				Daily	Cum.
	101.840.025	Road, Locations									\$3,500
	101.840.040	Daywork Contract									\$0
	101.840.060	Misc Supplies									\$11,100
	101.840.065	Fuel, Power									\$0
	101.840.070	Hot Oiler Services				D&M				\$1,374	\$38,183
	101.840.105	Transportation, Trucking									\$0
	101.840.110	Casing Crew & Eqpt									\$0
	101.840.115	Welding Services									\$0
	101.840.120	Contract Labor									\$5,270
	101.840.125	Rental Equipment				Nabors BOP				\$300	\$35,250
	101.840.130	Completion Rig				Basic Energy				\$4,457	\$35,233
	101.840.135	Coiled Tubing									\$0
	101.840.137	Tubular Inspection Services				Four Star Hydrotester				\$2,263	\$2,263
	101.840.140	Cased hole Logs & Surveys									\$4,000
	101.840.145	Perforating/Wireline Services									\$31,210
	101.840.150	Sand Control									\$0
	101.840.155	Acidizing/Fracturing									\$295,837
	101.840.160	Well Testing									\$8,200
	101.840.165	Completion Fluid-Fresh Water									\$38,000
	101.840.166	Completion Fluid-KCL									\$0
	101.840.167	Completion Fluid-Flowback Water									\$19,770
	101.840.170	Other Services									\$3,032
	101.840.175	Wellsite Supervision				New Tech				\$1,400	\$10,400
	101.840.180	Overhead									\$0
	101.840.195	P&A/TA Costs									\$0
	101.840.200	Contingency Costs									\$0
	101.840.900	Non Operated									\$0
						Total Intangible				\$9,794	\$541,248
	Tangible Costs	101.860.050	Conductor Casing								
101.860.130		Production Casing									\$0
101.860.135		Production Liner									\$0
101.860.140		Production Tubing									\$52,000
101.860.141		Gas Pipeline (Off Lease)									\$7,500
101.860.142		Water Pipeline (Off Lease)									\$0
101.860.143		Oil Pipeline (Off Lease)									\$0
101.860.145		Wellhead Equipment									\$0
101.860.155		Nipple/Valve/Fitting/Flowline									\$43,000
101.860.160		Subsurface Equipment				Rod Pump Repaired				\$1,200	\$5,100
101.860.165		Misc Surface Equipment									\$11,000
101.860.170		Supervision									\$0
101.860.175		Hauling									\$0
101.860.180		Wellsite Compression									\$0
101.860.185		Pumping Unit/Motor/Base									\$145,000
101.860.186		Rods									\$34,400
101.860.190		Power Installation									\$0
101.860.195		Wellsite Flow Line/Connect									\$0
101.860.200		Metering Eqp/Tele									\$13,500
101.860.205		Misc & Contingency									\$0
101.860.210		Tank Stairs & Walkways									\$34,500
101.860.215		Separators & Treaters									\$37,000
101.860.220		Structures									\$17,500
101.860.275		Signage									\$0
101.860.300		Install/Build Battery									\$35,000
101.860.900		Non Operated									\$0
					Total Tangible				\$1,200	\$435,500	
					Total Daily & Cum Costs				\$10,994	\$976,748	




[illegible]

Rod Detail										Well on Prod. Date/Time	
										Well on Pump Date/Time	
Pump Notes:											
Pump Unit Description:											
Motor Size:					Motor Descr.:						
Pump Type		Max ID		Plunger Size		Bbl Lng		Ext Lng		Ext Lng 2	Description
Flowback		TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate	
	Daily Total										
	Well Total										
Ute Energy			Daily Completion Report				Well Name:		Deep Creek 13-7-4-2E		
							Report Date:		02/09/13		
							Cum Comp:		\$977,890		
	Code	Description						Daily	Cum.		
101.840.025	Road, Locations							\$3,500			
101.840.040	Daywork Contract							\$0			
101.840.060	Misc Supplies							\$11,100			
101.840.065	Fuel, Power							\$0			
101.840.070	Hot Oiler Services	D&M					\$338	\$38,521			
101.840.105	Transportation, Trucking							\$0			
101.840.110	Casing Crew & Eqpt							\$0			
101.840.115	Welding Services							\$0			
101.840.120	Contract Labor							\$5,270			
101.840.125	Rental Equipment							\$35,250			
101.840.130	Completion Rig	Basic energy					\$804	\$36,037			
101.840.135	Coiled Tubing							\$0			
101.840.137	Tubular Inspection Services							\$2,263			
101.840.140	Cased hole Logs & Surveys							\$4,000			
101.840.145	Perforating/Wireline Services							\$31,210			
101.840.150	Sand Control							\$0			
101.840.155	Acidizing/Fracturing							\$295,837			
101.840.160	Well Testing							\$8,200			
101.840.165	Completion Fluid-Fresh Water							\$38,000			
101.840.166	Completion Fluid-KCL							\$0			
101.840.167	Completion Fluid-Flowback Water							\$19,770			
101.840.170	Other Services							\$3,032			
101.840.175	Wellsite Supervision							\$10,400			
101.840.180	Overhead							\$0			
101.840.195	P&A/TA Costs							\$0			
101.840.200	Contingency Costs							\$0			
101.840.900	Non Operated							\$0			
					Total Intangible			\$1,142	\$542,390		
Tangible Costs	101.860.050	Conductor Casing							\$0		
	101.860.130	Production Casing							\$0		
	101.860.135	Production Liner							\$0		
	101.860.140	Production Tubing							\$52,000		
	101.860.141	Gas Pipeline (Off Lease)							\$7,500		
	101.860.142	Water Pipeline (Off Lease)							\$0		
	101.860.143	Oil Pipeline (Off Lease)							\$0		
	101.860.145	Wellhead Equipment							\$0		
	101.860.155	Nipple/Valve/Fitting/Flowline							\$43,000		
	101.860.160	Subsurface Equipment							\$5,100		
	101.860.165	Misc Surface Equipment							\$11,000		
	101.860.170	Supervision							\$0		
	101.860.175	Hauling							\$0		
	101.860.180	Wellsite Compression							\$0		
	101.860.185	Pumping Unit/Motor/Base							\$145,000		
	101.860.186	Rods							\$34,400		
	101.860.190	Power Installation							\$0		
	101.860.195	Wellsite Flow Line/Connect							\$0		
	101.860.200	Metering Eqp/Tele							\$13,500		
	101.860.205	Misc & Contingency							\$0		
	101.860.210	Tank Stairs & Walkways							\$34,500		
	101.860.215	Separators & Treaters							\$37,000		
	101.860.220	Structures							\$17,500		
	101.860.275	Signage							\$0		
	101.860.300	Install/Build Battery							\$35,000		
	101.860.900	Non Operated							\$0		
						Total Tangible			\$0	\$435,500	
						Total Daily & Cum Costs			\$1,142	\$977,890	

[illegible]

[illegible]



Rod Detail										Well on Prod. Date/Time	
										Well on Pump Date/Time	
Pump Notes:											
Pump Unit Description:											
Motor Size:		Motor Descr.:									
Pump Type		Max ID		Plunger Size		Bbl Lng	Ext Lng		Ext Lng 2	Description	
Flowback		TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate	
	Daily Total										
	Well Total										
Ute Energy			Daily Completion Report				Well Name:		Deep Creek 13-7-4-2E		
							Report Date:		04/27/13		
							Cum Comp:		\$994,857		
Intangible Costs	Code	Description				Comments			Daily	Cum.	
	101.840.025	Road, Locations								\$3,500	
	101.840.040	Daywork Contract								\$0	
	101.840.060	Misc Supplies								\$11,100	
	101.840.065	Fuel, Power								\$0	
	101.840.070	Hot Oiler Services				pump kill fluids			\$878	\$41,894	
	101.840.105	Transportation, Trucking								\$0	
	101.840.110	Casing Crew & Eqpt								\$0	
	101.840.115	Welding Services								\$0	
	101.840.120	Contract Labor								\$5,270	
	101.840.125	Rental Equipment								\$35,250	
	101.840.130	Completion Rig				Basic Energy			\$2,145	\$42,340	
	101.840.135	Coiled Tubing								\$0	
	101.840.137	Tubular Inspection Services								\$2,263	
	101.840.140	Cased hole Logs & Surveys								\$4,000	
	101.840.145	Perforating/Wireline Services								\$31,210	
	101.840.150	Sand Control								\$0	
	101.840.155	Acidizing/Fracturing								\$295,837	
	101.840.160	Well Testing								\$8,200	
	101.840.165	Completion Fluid-Fresh Water								\$38,000	
	101.840.166	Completion Fluid-KCL								\$0	
	101.840.167	Completion Fluid-Flowback Water								\$19,770	
	101.840.170	Other Services								\$3,032	
	101.840.175	Wellsite Supervision								\$10,400	
	101.840.180	Overhead								\$0	
	101.840.195	P&A/TA Costs								\$0	
101.840.200	Contingency Costs								\$0		
101.840.900	Non Operated								\$0		
					Total Intangible			\$3,023	\$552,065		
Tangible Costs	101.860.050	Conductor Casing								\$0	
	101.860.130	Production Casing								\$0	
	101.860.135	Production Liner								\$0	
	101.860.140	Production Tubing								\$52,000	
	101.860.141	Gas Pipeline (Off Lease)								\$7,500	
	101.860.142	Water Pipeline (Off Lease)								\$0	
	101.860.143	Oil Pipeline (Off Lease)								\$0	
	101.860.145	Wellhead Equipment								\$0	
	101.860.155	Nipple/Valve/Fitting/Flowline								\$43,000	
	101.860.160	Subsurface Equipment				rod pump			\$5,900	\$11,000	
	101.860.165	Misc Surface Equipment								\$11,000	
	101.860.170	Supervision								\$0	
	101.860.175	Hauling								\$0	
	101.860.180	Wellsite Compression								\$0	
	101.860.185	Pumping Unit/Motor/Base								\$145,000	
	101.860.186	Rods				3/4" guided rods			\$1,392	\$35,792	
	101.860.190	Power Installation								\$0	
	101.860.195	Wellsite Flow Line/Connect								\$0	
	101.860.200	Metering Eqp/Tele								\$13,500	
	101.860.205	Misc & Contingency								\$0	
	101.860.210	Tank Stairs & Walkways								\$34,500	
	101.860.215	Separators & Treaters								\$37,000	
	101.860.220	Structures								\$17,500	
	101.860.275	Signage								\$0	
	101.860.300	Install/Build Battery								\$35,000	
	101.860.900	Non Operated								\$0	
					Total Tangible			\$7,292	\$442,792		
					Total Daily & Cum Costs			\$10,315	\$994,857		



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8  
(highlight changes)

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						5. LEASE DESIGNATION AND SERIAL NUMBER:			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. UNIT or CA AGREEMENT NAME			
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <span style="background-color: yellow; display: inline-block; width: 100px; height: 1em;"></span>						8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:						9. API NUMBER:			
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____					PHONE NUMBER:	10 FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE:  AT TOP PRODUCING INTERVAL REPORTED BELOW:  AT TOTAL DEPTH:						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			
						12. COUNTY		13. STATE <b>UTAH</b>	
14. DATE SPUDDED:		15. DATE T.D. REACHED:		16. DATE COMPLETED: ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL):			
18. TOTAL DEPTH: MD _____ TVD _____		19. PLUG BACK T.D.: MD _____ TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)					23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)				
<b>24. CASING AND LINER RECORD (Report all strings set in well)</b>									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
<b>25. TUBING RECORD</b>									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
<b>26. PRODUCING INTERVALS</b>					<b>27. PERFORATION RECORD</b>				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
<b>28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.</b>									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
29. ENCLOSED ATTACHMENTS:								30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS				<input type="checkbox"/> GEOLOGIC REPORT		<input type="checkbox"/> DST REPORT		<input type="checkbox"/> DIRECTIONAL SURVEY	
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION				<input type="checkbox"/> CORE ANALYSIS		<input type="checkbox"/> OTHER: _____			

**31. INITIAL PRODUCTION****INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL B (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)****33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_

SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Depth	inclination	Azimuth	N/S		E/W		TVD	VS
400	0.07	176.60	0.2	S	0.0	E	400	0.2
500	0.37	78.33	0.2	S	0.3	E	500	0.4
600	0.08	354.69	0.1	S	0.6	E	600	0.7
700	0.18	318.22	0.1	N	0.5	E	700	0.5
800	0.07	185.66	0.1	N	0.4	E	800	0.4
900	0.36	323.67	0.3	N	0.2	E	900	0.4
1000	0.33	89.36	0.6	N	0.3	E	1000	0.7
1100	0.79	88.40	0.6	N	1.3	E	1100	1.4
1200	1.42	273.34	0.7	N	0.8	E	1200	1.0
1300	1.46	271.92	0.8	N	1.7	W	1300	1.9
1400	1.21	277.90	1.0	N	4.1	W	1400	4.2
1500	1.13	277.49	1.3	N	6.1	W	1500	6.2
1600	1.03	283.70	1.6	N	7.9	W	1600	8.1
1700	1.10	274.87	1.9	N	9.8	W	1700	10.0
1800	0.92	291.75	2.3	N	11.5	W	1800	11.7
1900	0.82	295.60	2.9	N	12.9	W	1900	13.2
2000	0.89	279.83	3.3	N	14.3	W	2000	14.7
2100	0.92	281.76	3.6	N	15.8	W	2100	16.2
2200	1.01	294.87	4.2	N	17.4	W	2200	17.9
2300	0.78	284.82	4.7	N	18.9	W	2300	19.5
2400	1.05	292.58	5.2	N	20.4	W	2400	21.0
2500	0.65	279.05	5.7	N	21.8	W	2500	22.5
2600	0.61	259.29	5.7	N	22.9	W	2600	23.6
2700	0.65	239.19	5.3	N	23.9	W	2700	24.5
2800	1.07	208.43	4.2	N	24.8	W	2800	25.2
2900	1.34	198.37	2.2	N	25.6	W	2900	25.7
3000	1.38	193.20	0.0	S	26.3	W	3000	26.3
3100	1.38	195.76	2.4	S	26.9	W	3100	27.0
3200	1.45	182.12	4.8	S	27.2	W	3200	27.7
3300	1.60	183.30	7.5	S	27.4	W	3300	28.4
3400	1.53	183.67	10.2	S	27.5	W	3400	29.4
3500	1.03	155.98	12.3	S	27.3	W	3500	29.9
3600	1.05	124.73	13.7	S	26.1	W	3600	29.5
3700	1.19	129.56	14.9	S	24.6	W	3700	28.7
3800	0.87	167.00	16.3	S	23.6	W	3799	28.7
3900	1.29	183.14	18.1	S	23.5	W	3899	29.7
4000	1.60	190.96	20.6	S	23.8	W	3999	31.5
4100	2.00	194.61	23.7	S	24.5	W	4099	34.1
4200	2.44	193.98	27.4	S	25.5	W	4199	37.4
4300	2.33	187.44	31.5	S	26.3	W	4299	41.0
4400	2.34	190.35	35.5	S	26.9	W	4399	44.6
4500	1.35	187.73	38.7	S	27.4	W	4499	47.4
4600	1.61	190.82	41.3	S	27.8	W	4599	49.8
4700	1.69	185.00	44.1	S	28.2	W	4699	52.4
4800	1.72	178.44	47.1	S	28.3	W	4799	54.9
4900	1.85	180.66	50.2	S	28.3	W	4899	57.6

5000	1.80	176.54	53.4	S	28.2	W	4999	60.4
5100	1.95	179.72	56.6	S	28.1	W	5099	63.2
5200	1.96	181.97	60.1	S	28.2	W	5199	66.3
5300	1.88	183.03	63.4	S	28.3	W	5299	69.4
5400	2.03	179.15	66.8	S	28.4	W	5399	72.6
5500	2.10	174.09	70.4	S	28.2	W	5499	75.8
5600	2.02	176.97	74.0	S	27.9	W	5599	79.1
5700	2.28	175.79	77.7	S	27.6	W	5698	82.5
5800	2.00	172.79	81.4	S	27.3	W	5798	85.9
5900	1.84	173.12	84.8	S	26.9	W	5898	88.9
6000	2.25	177.16	88.3	S	26.6	W	5998	92.2
6100	2.26	180.51	92.3	S	26.5	W	6098	96.0
6200	2.96	180.40	96.8	S	26.5	W	6198	100.4
6300	3.31	176.16	102.3	S	26.4	W	6298	105.6
6400	2.85	161.93	107.5	S	25.4	W	6398	110.5
6500	2.60	166.42	112.1	S	24.1	W	6498	114.6
6600	2.76	160.30	116.6	S	22.7	W	6598	118.8
6700	2.89	167.59	121.3	S	21.4	W	6697	123.2
6800	2.61	172.23	126.0	S	20.5	W	6797	127.7
6900	2.37	179.71	130.3	S	20.2	W	6897	131.9
7000	2.35	183.24	134.4	S	20.3	W	6997	136.0
7100	2.20	186.26	138.4	S	20.6	W	7097	139.9
7200	2.18	185.64	142.2	S	21.0	W	7197	143.7
7300	2.32	182.85	146.1	S	21.3	W	7297	147.7
7400	2.15	183.34	150.0	S	21.5	W	7397	151.5
7500	2.30	185.69	153.9	S	21.9	W	7497	155.4
7600	2.36	184.50	157.9	S	22.2	W	7597	159.5
7700	2.19	183.80	161.9	S	22.5	W	7697	163.4
7800	2.42	177.27	165.9	S	22.5	W	7797	167.4
7900	2.39	166.99	170.0	S	22.0	W	7896	171.4
8000	2.26	167.50	174.0	S	21.1	W	7996	175.3
8100	2.31	169.99	177.9	S	20.3	W	8096	179.1
8200	1.99	173.35	181.6	S	19.7	W	8196	182.7
8300	1.84	175.79	184.9	S	19.4	W	8296	186.0
8400	1.83	176.85	188.1	S	19.2	W	8396	189.1